

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

N

R-37-R

T 21 S

Sec. 22

K

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	224	300	Pump and Plug		Cement to surface
11"	8-5/8"	2905	2200	Pump and Plug		Cement to surface
7-7/8"	5-1/2"	7559	500	Pump and Plug		

Heaving plug—Material..... Length..... Depth Set.....

Adapters — Material..... Size.....

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 7782 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to producing.....**July 31**....., 19**50**.....

The production of the first 24 hours was.....**342**..... barrels of fluid of which**99.6**.....% was oil; **0.4**.....% emulsion;**0**.....% water; and.....**0**.....% sediment. Gravity, ~~pc~~.....**API 41.50**.....

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

..... **C. Worden**, Driller **E. R. Clinton**, Driller
..... **Tom Childress**, Driller , Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th
day of August, 1950.
Gene R. Adams
Notary Public
My Commission expires My Commission Expires Sept. 16, 1950

Hobbs, New Mexico August 3, 1950
Place Date
Name L. O. Storm
Position District Exploitation Engineer
Representing Shell Oil Company
Company or Operator
Address Box 1457, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1150	1150	Sand, caliche and red beds
1150	1490	340	Anhydrite
1490	2810	1320	Salt & Anhydrite
2810	7330	4520	Dolomite, lime w/anhydrite, shale & sand
7330	7485	155	Sand & Shale
7485	7550	65	Lime
7550	7755	205	Dolomite
7755	7777	22	Granite Wash
7777	7782	5	Granite
TD	7782		
Taps by Schlumberger:			
Dense Zone		5065	
Drinkard		6351	
Permian/Simpson		7333	
Ellenburger Lime		7484	
Ellenburger Dolomite		7550	
Granite Wash		7755	
Granite		7777	
DST #1	6511-6630 (Drinkard)		5/8" BC & 1" TC. Tool open 110 min. Gas to surface in 3 minutes. Mud 33 minutes. Oil in 41 minutes. Flowed 4.66 BO to tank last 30 minutes of test. FBHP 800. 5 min SIBHP 1950 MCP 3150. <u>POSITIVE TEST.</u>
DST #2	6549-6630 (Drinkard)		5/8" BC & 1" TC. Tool open 205 minutes. Gas in 3 1/2 min, oil in 115 min. Flowed 6.9 barrels oil to tank in 30 min and died. GOR 1235. Recovered 6480' (48 bbls.) oil and gas in drill pipe. FBHP 625. 15 min SIBHP 2525. MCP 3100. <u>POSITIVE TEST.</u>
DST #3	7300-7480 (Drinkard)		3/4" BC & 3/4" TC. Tool open 150 minutes. Gas to surface in 6 min. Fluid in 60 min, oil in 63 min. Flowed 21 barrels per hour. GOR 1392. Grav. 45.2° API. FBHP 775. 15 min SIBHP 2600. MCP 3625. <u>POSITIVE TEST.</u>