

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06754
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	904W
9. Pool name or Wildcat	N. Eunice Blinbry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3423' DF (3412' CHF)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector	
2. Name of Operator Shell Western E&P, Inc.	
3. Address of Operator P.O. Box 576, Houston, TX 77001 S.A. Galik - 5239 WCK	
4. Well Location Unit Letter <u>K</u> : <u>2065</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3423' DF (3412' CHF)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: AT. Blinbry Only Injector ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29 To 4/03/95

POOH w/inj eqmt. Set CIBP @ 5870' and cap w/35' cmt. Set PKR @ 5606'. PT csg 500# - held. AT 5713-5838 w/2650 gal 20% HCL. Pmp 500 gal HCL, soak for 30 min. Pmp 2150 gal HCL using gelled rock salt. Reset PKR @ 5640'. PT csg for 30 min. (Chart attached). Rel PKR. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Gault TITLE Mgr. - Reg. & Permitting DATE 5-3-95

TYPE OR PRINT NAME G. S. Nady TELEPHONE NO. 713/544-4219

(This space for State Use)

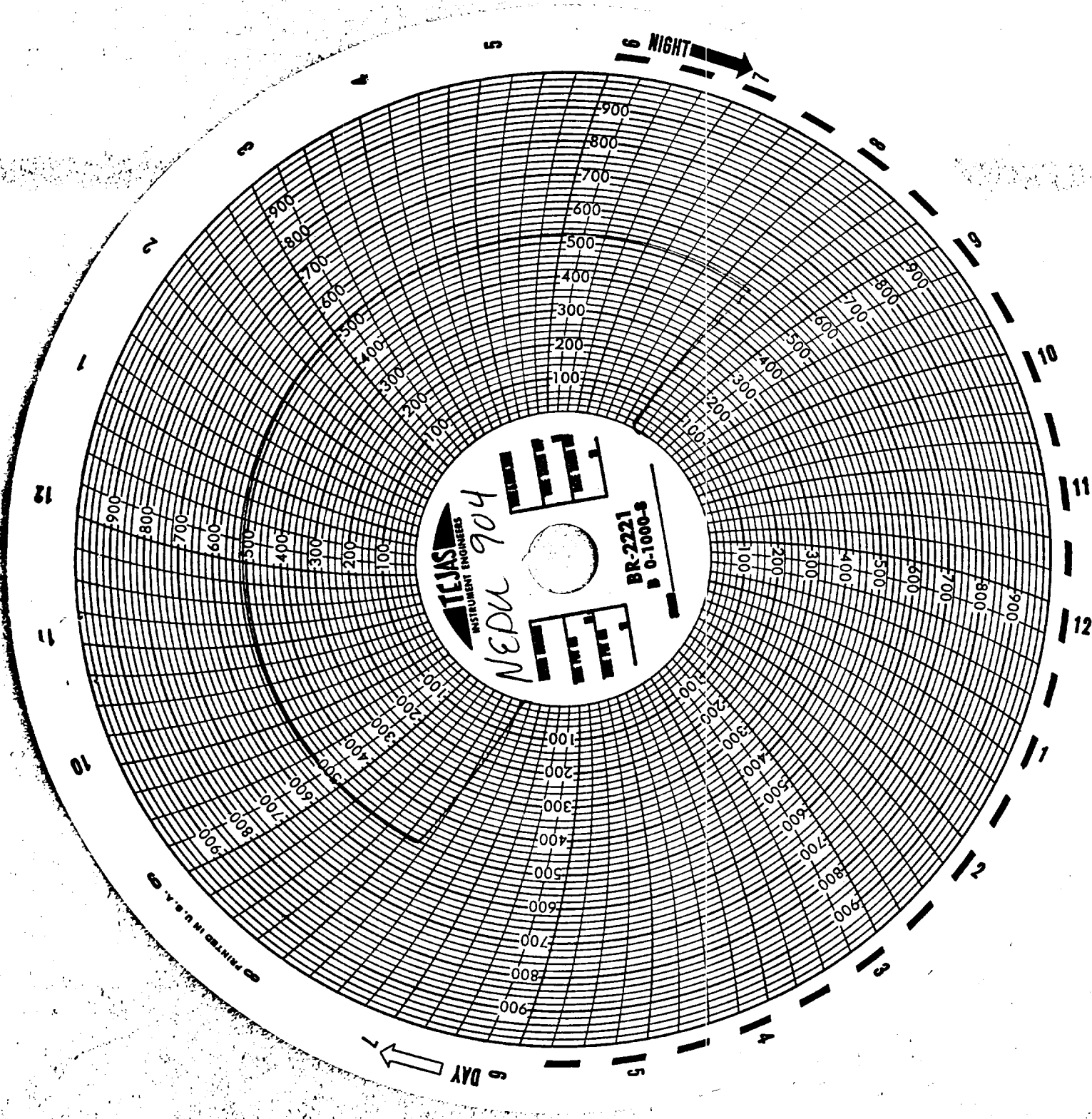
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1995

my



NIGHT

DAY

TEJAS
INSTRUMENT ENGINEERS

NEDU 904

BR-2221
P O-1000-3