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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil &amp; Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name</p>		
<p>9. Well No.</p>		
<p>10. Field and Pool, or Wildcat</p>		
<p>11. Location of Well</p> <p>UNIT LETTER <u>K</u> <u>2064</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.</p>		
<p>12. County</p>		
<p>13. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center"><u>3432'</u> DF</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## Squeeze Blinebry, OAP and Acidize Drinkard

- 7-10-78: Pulled prod. equip. Ran milling tool.
- 7-11-78: Milled over pkr @ 6390'. Ran RBP and set @ 5900' w/1 sx sand on top.
- 7-12-78: Ran and set cmt retainer @ 5622'. Ppd into Blinebry perfs (5739'-5835') w/wtr @ 5BPM @ 4000 psi. Ppd 100 sx Class C cmt w/.3% Halad-22+ 5# salt / sx ahead of 50 sx regular Class C cmt and squeezed to 2500 psi w/130 sx cmt in formation. Reversed out.
- 7-13-78: Drld cmt and cmt retainer to 5835'.
- 7-14-78: Washed sd off retainer and displaced wtr w/oil. Lowered BP to 6470'. Spotted 200 gals 15% NEA on bottom and perf'd 5 1/2" csg w/shots in phase 0 from 6390'-6462' (total 11 holes).
- 7-15-78: Acidized perfs (6390'-6462') w/3000 gals 15% NEA. Set pkr @ 6300' and ppd 400# benzoic acid, 400# mothballs + 3000 gals 15% NEA.
- 7-16-78: Pld tbg and pkr. Ran 2 1/16" tbg and hung @ 6390' w/2"x1 1/4"x16" pump.
- 7-17-78: thru
- 7-20-78: Testing
- 7-21-78: Well flowed 6 BO, 3 BW on 32/64" choke. Inj gas-lift gas down csg thru 12/64" choke. Prod restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.E. Sullivan</u>	TITLE <u>J.E. Sullivan</u>	DATE <u>6-25-79</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>11/27/79</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: