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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

Dual

~~RECEIVED~~  
~~RECORDED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Turner

Well No. 12, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 22

T. 21S

R. 37E

NMPM

Blinebry (Oil)

Pool

Unit Letter

Lea

County Date Spoken 6-18-63

Date Completed 8-2-63

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 3423' Total Depth 6626' FSTD -

Top Oil/Gas Pay 5716' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5716', 5723', 5729', 5739', 5744', 5753', 5756 1/2',

Perforations 5760', 5765', 5770', 5777', 5835 1/2'

Open Hole - Depth 6480' Casing Shoe 5973'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 33 bbls. oil, 1 bbls. water in 22 hrs, - min. Size 12/64"

GAS WELL TEST -

2065' FSL & 1700' FWL, Sec. 22

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8"	210	300
8 5/8"	2894	2000
5 1/2"	6470	500
2 1/16"	5965	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1200 G. 15% NEA, 20,000 G. IC, 20,000# sand, 1000# Mark II Adomite

Casing Press. 960 Tubing Press. 800 Date first new oil run to tanks August 2, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks:

Dual completed Blinebry (OIL) w/existing Drinkard as per NMOC administrative Order MC-1347, dated June 19, 1963.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

R. A. Lowery

Original Signed By

By:

(Signature)

R. A. LOWERY

OIL CONSERVATION COMMISSION

By:

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201