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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201	
Lease Turner	Well No. 12	Unit Letter K	Section 22
		Township 21S	Range 37E
Date Work Performed 6-18-63 thru 8-2-63	Pool Drinkard	County Lea	

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): Dual completed Blinebry
☐ Plugging ☐ Remedial Work (Oil) w/existing Drinkard as per NMOCC Administrative Order MC-1347, dated June 19, 1963

- Detailed account of work done, nature and quantity of materials used, and results obtained.
1. Pulled tubing. Ran GR/N-CCL log 6489' - 2500'. Cleaned out 6489' - 6626'.
 2. Ran gauge ring to 6402'. Ran Model D production packer w/expendable plug in place and set at 6390', capped w/1 sx. 8-12 Mesh Sand. Filled 8 5/8"-5 1/2" annulus w/formation water, tested to 400 psi, no drop. Pressured 5 1/2" casing to 4050 psi/30 minutes/OK.
 3. Blinebry: Perforated 5716', 5723', 5729', 5739', 5744', 5753', 5756 1/2', 5760', 5765', 5770', 5777', 5835 1/2' w/1-3/8" JS.
 4. Ran 2" tubing & FERC to 2900', spotted 150 gallons 15% NEA, set FERC at 5656'. Treated w/total 1200 gallons 15% NEA using ball sealers after each 150 gallons. Swabbed dry.
 5. Pulled 2" tubing & FERC. Treated via 5 1/2" casing w/20,000 gallons lease crude containing 1# 20-40 mesh sand & 1/20# Mark II Adomite/gallon.
 6. Blinebry Tubing: 184 jts. (5965') 2 1/16" hung at 5973'. Seating Nipple at 5972'.
 7. Drinkard Tubing: 197 jts. (6381') 2 1/16" hung at 6390' w/4000# wt.
 8. Recovered load.
 9. Blinebry: On OPT flowed 36 BOPD + 1 BWPD (based on 33 BO + 1 BW in 22 hrs.) thru 12/64" choke. FTP 800 psi. CP 960 psi. Gravity 40.3 deg. API.
 10. Taking Packer Leakage Test.

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

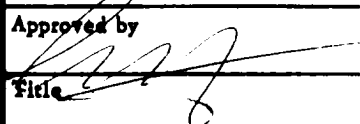
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	