

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

RECEIVED  
JUN = 7 1950  
HOBBS OFFICE

|  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |

☒ Oil Well  
☐ Gas Well  
☐ Workover Well

Place Hobbs, New Mexico  
Date June 6, 1950  
Designate UNIT well is located in  
"X"  
POOL Drinkard

NOTICE OF COMPLETION OF: (Lease) Turner Well No. 12  
2065 feet from south Line 1700 feet from west Line;  
Section 22 Township 21-S Range 37-E  
DATE STARTED May 5, 1950 DATE COMPLETED June 1, 1950  
ELEVATION D.F. 3423 TOTAL DEPTH D.F. 6626  
CABLE TOOLS ROTARY TOOLS X  
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 6480-6626

CASING RECORD

|                     |                       |                        |
|---------------------|-----------------------|------------------------|
| SIZE <u>13 3/8"</u> | DEPTH SET <u>220</u>  | SAX CEMENT <u>300</u>  |
| SIZE <u>8 5/8"</u>  | DEPTH SET <u>2905</u> | SAX CEMENT <u>2000</u> |
| SIZE <u>5 1/2"</u>  | DEPTH SET <u>6480</u> | SAX CEMENT <u>500</u>  |

TUBING RECORD

SIZE 2 3/8" DEPTH 6623

ACID RECORD

NO. GALS. 1000  
NO. GALS.   
NO. GALS.

SHOT RECORD

NO. QTS.   
NO. QTS.   
NO. QTS.

FORMATION TOPS

|                 |                         |                 |
|-----------------|-------------------------|-----------------|
| T. Anhydrite    | T. Grayburg             | T. Miss.        |
| T. Salt         | T. San Andres           | T. Dev.         |
| B. Salt         | T. Glorieta <u>5082</u> | T. Sil.         |
| T. Yates        | T. Drinkard <u>6383</u> | T. Ord.         |
| T. Seven Rivers | T. Wolfcamp             | T. Granite Wash |
| T. Queen        | T. Penn.                | T. Granite      |

OIL OR GAS PAY 6480 WATER

Initial Production Test 6-1-50 Pumping  Flowing X  
Natural Test after acid stimulated flowed 185.91 bbls. oil in 24 hrs. cut 0.2% BS thru 20/64"  
choke. Gravity 39° . 60K 2393,

Initial Gas Volume 482.40

DATE first oil run to tanks or gas to pipe line 6-1-50

PIPE LINE TAKING OIL Shell Pipe Line Corp.

REMARKS: New completion.

COMPANY Shell Oil Company

SIGNED BY Frank R. Lovering

Frank R. Lovering  
District Superintendent

APPROVED

OIL CONSERVATION COMMISSION

BY: Roy Yantreley

Date JUN

Oil Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.