

IP (Drinker) 6 BOPD + 3 BV. Pot based
on 24 hr test diet. gty (NR); CP Pkr;
TP (NR)

10-22-79
 10-27-79

10-4-14 N3
IC 30-025-70403-79

COUNTY	Lea	FIELD	Blinebry	STATE	N.M.	NO.	OWO
OPR.	Shell Oil Company						
NO.	12	LSE	Turner	MAP			
SEC.	22	T	21S	BLK.	37E	SUR.	CO-ORD.
LOC.	2065' fr S Line & 1700' fr W Line of Sec.						
Re-	MI.	FROM	Re-	CLASS.	and P EL 34232		
SPUD.	6-18-63	COMP.	8-2-63	FORMATION	DATUM	FORMATION	DATUM
IRT.	1200 Ac., SOF 20,000						
+ 20,000# sd.							
CSG. & SX.							
5 1/2"	6470'	500					
TBG.	DEPTH	SIZE					
LOCS	EL	GR	RA	IND	HC	A	
				Ord	6626'	PB	HRS. TEST
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5716-5835 1/2'	Flo. 36 BOPD	12/64"	40.3	960#	800#	22'	
(Blinebry)	test of 33 BO + 1 BW						

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CONT.	PROP DEPTH	TYPE
DATE		

8-19-63 F.R.C. 8-22-63, OWWO
Now Dual with Drinkard.
OTD 6626', COMPLETED
Perf (Blinebry) 1 shot @ 5716', 5723', 5729',
5739', 5744', 5753', 5756 1/2', 5760', 5765', 5770',
5777', & 5835 1/2'
Treated 1200 gals acid.
SOF 20,000 gals 1se crude + 20,000# sd.