## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION** 

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088	WELL API NO. 30-025-06755
Santa Fe, New Mexico 87504-2088	C. T. C

5. Indicate Type of Lease FEE X STATE 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	NORTHEAST DRINKARD UNIT
1. Type of Well:	
OR GAS OTHER	
2. Name of Operator	8. Well No.
Shell Western E&P Inc.	905
3. Address of Operator (WCK 4435)	9. Pool name or Wildcat
P.O. Box 576 Houston, TX 77001-0576	N. EUNICE BLINEBRY-TUBB-DRNKRD
4. Well Location	100F - WEST
Unit Letter N : 880 Feet From The SOUTH Line and	1685 Feet Prom The WEST Line
- 4 440 7 075	20 ma 1 FA
Section 22 Township 21S Range 37E	NMPM LEA County
3420' GR	*
	a Danast on Other Date
11. Check Appropriate Box to Indicate Nature of Notic	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AN	ND CEMENT JOB
OTHER: OTHER: DC	CIBP; RECOMP AS B/T/D POW
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103.	, including estimated date of starting any proposed
1–24 TO 2–18–91:	
POH W/PROD EQUIP. SET PKR @ 5475'. PT CSG TO 500#, HELD. CHNG OL	IT GAS WH. INST NEW
WH. TAG TOC @ 6283'. DO CMT TO 6300'. DRLD ON CIBP @ 6300', FELL	FREE TO 6403'. DRLD
ON CIBP 1 HR. MLD ON MDL D PKR @ 6403', PKR MOVED DWNHOLE TO 655	64'. MLD TO 6557',
REC MDL D PKR & FILL. CO FILL FROM 6558' TO 6598', FELL FREE TO 66	343'. CO TO 6643'.
PERF'D BLINEBRY/TUBB 5659' - 6022' (2 JSPF) & DRINKARD 6360' - 6400	0' (1 JSP2F).
ACD DRINKARD OH 6550' - 6643' W/4200 GALS 15% HCL + 2250# ROCK S/	ALT. ACD PERFS
5510' - 6400' W/8820 GALS 15% HCL + 750# ROCK SALT USING VARIOUS	KBP/PKK SETTINGS.
REL PKR & RETRIEVE RBP. PULL UPHOLE 40' & BP STUCK. POH W/PKR. NOT GET RBP TO MOVE. TAG RBP @ 5599' W/MILL SHOE. MLD ON RBP, P	USHED RRP DWNHOLF 20'
LATCH ONTO RBP & POH. RIH W/RBP & SET @ 5590'. REACD BLINEBRY PE	RFS 5510-90' W/
500 GALS 20% NEFE HCL. REL RBP & POH. INST PROD EQUIP. REPL BRIDA	AL & BUILD WH.
RETD WELL TO PROD.	

\_\_\_ TITLE REGULATORY SUPV.

- TITLE -

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

J. H. SMITHERMAN

DISTRICT I SUPERVISOR

I hereby certify that the information above, is true and complete to the best of my knowledge and belief.

- DATE

DATE 4/17/91

TELEPHONE NO. 713/870-3757

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

PECHANO

APR 2 2 1991

Harris Comos