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STATE OF NEW MEXICO		•					
ENERGY AND MINERALS DEPARTMENT						Form C-104	
PO. 40 (50110 SECEIVES						Revised 10-01-78 Format 06-01-83	
DISTRIBUTION OIL CONSERVATION DIVISION						Page 1	
BANTA FE		P. O. 80	X 2088			•	
U.a.g.a.	SAN	TA FE, NEV	N MEXIC	0 87501			
LAND OFFICE							
TRANSPORTER OIL							
QAS		REQUEST FO		ABLE			
	AUTUODITATI			AND NATURAL	CAS		
	AUTHORIZATI	UN TO TRANS		AND NATURAL	GAS		
Operator				· · · · · · · · · · · · · · · · · · ·	······································		
SHELL WESTERN E&P INC.							
Address							
P. O. BOX 576, HOUSTON, T	X 77001	(WCK 4435)					
Reason(s) for filing (Check proper box)				Other (Please expl	ain)		
New Well	Change in Trans	porter of:			er well #13	in the	
Recompletion	011	• D	ry Gas	Blinebry			
Change in Ownership	Casinghead	Gas 🗌 C	ondensate	Unitizatio			
I change of ownership give name							
and address of previous owner							·
II. DESCRIPTION OF WELL AND LE	ASE						
Lease Name	Well No. / Pool N	Name, Including F	ormation		of Lease	L	edse No.
NORTHEAST DRINKARD UNIT	905 NORI	HAEUNICE B	CINERRY		, Foderal or Foo Fe	ee 🛛	
Location				<u> </u>		,d	
	.	Carth		5 5	et From The West	_	
Unit Letter <u>N</u> : <u>880</u>	Feet From The	_South_C	ne and <u>100</u>	<u> </u>	et i fom The <u>West</u>		
Line of Section 22 Township	215	Range	37E	, NMPM,	LEA		County
Line of Section 22 Township							
III. DESIGNATION OF TRANSPORT	TR OF OT A	ND NATTIRA	L GAS				
Name of Authorized Transporter of Oli	or Candenso		Address (Give address to whi	ich approved copy of t	his form is to be	зел()
	ation	4141	P O	. Box 1910). Midland	ТХ 79702	
Shell Pipeline Corpor Name of Authorized Transporter of Casingne	ad Gas or	Dry Gazy	Address (Give address to whi	Midland,	his form is to be	sent)
		1111	D D O	. Box 1492	. El Paso,	ТХ 79978	
El Paso Natural Gas	Sec.	Twp. Rge.		ually connected?	, When	10 100	
If well produces all or liquids, give location of tanks.	1 22	21S: 37E	Yes	1	10/	21/52	
						<u>+196</u>	
f this production is commingled with the	t from any othe	r lease or pool,	give comm	ungling order num	Der:		
NOTE: Complete Parts IV and V on	reverse side if	necessary.					
			11				
VI. CERTIFICATE OF COMPLIANCE				UIL CONS	SERVATION DIV	ISION	
	1 01 0			il nr	0 9 1 1007	/	
I hereby certify that the rules and regulations of been complied with and that the information give	the Oil Conservat.	olere to the best of	APPRO		631,001	, 19	
my knowledge and belief.			BY	Perri	1 SUPT	200	
			77				
			TITLE	DISTRI	CT_LSUPERV	ISOR	
				is form is to be f	iled in compliance	with aut z ind	
U.Z. Jul	<u>A.</u> J.	FORE	11		for allowable for a		-
(Signature)		· · · · · · · · · · · · · · · · · · ·	well, th	is form must be a	accompanied by a t	abulation of the	
SUPERVISOR REGULATORY	/ & PERMITT	TING	14		in accordance with		
(Tisla)	4			now and recompl	form must be filled	out completely	for allo
	. I		12	•		IT for channel	of an-
(Date)					ons I, II, III, and ' ranaporter, or other		
,			11		04 must be filed i		
				ed wells.			

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Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA

Designate Type of Completi	ion = (X)	i Gas Well	'New Well I	Workover 	l Deepen I I	Plug Bacz	' Same Restv. 	Diff. Res'y
Date Spuzdea	Date Compl. Ready to F	² 10d.	Total Dept	<u>;</u>		P.B.T.D.	-i	<u></u>
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Cil/Gas Pay		Tubing Cepth				
Periorations				<u> </u>		Depth Casi	ng Shoe	
	TUBING.	CASING, AN	D CEMENTI	NG RECOR	0			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			1			· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	aft <mark>er recovery</mark> epth or be for	of tatal volum full 24 hours	ne of load oil 1	and must be a	qual to or excee	d top atlow

Date First Now Cil Run To Tanza	Date of Toet	Producing Methoa (Elaw, pu	np, gas lift, stc.j	
: Longth of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actuai Proa. During Teet	011 - 5 bi a.	Waier - Bblo.	Gas • MCF	

GAS WELL

Actual Prou. Test-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Concensate
Teating Muthud (pitel, back pr.)	Tubing Processe (Shat-in)	Casing Pressure (Shut-in)	Choze Size

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the outer boundari	es of the Section.	_
Operator			Lease.		Well No.
			<u>NORTHEAST DR</u>	INKARD UNIT	905
Unit Letter	Section	Township	Range	County	
N	22	215	37E	LEA	
Actual Fostage Loc	ation of Weil:				· · · · · · · · · · · · · · · · · · ·
880	fest from the SC	outh line =	± 1685	teet from the West	line
Ground Level Elev.	Producing For	ZA ::en	J =oci NORTH EUN	ICE BLINEBRY-TUBB-	- Desicated Acreage:
3420		•	DRINKARD		120
- <u>-</u> ·	e acrea dadica	tad to the subject			AC:45
2. If more th interest ar	an one lease is nd royalty).	dedicated to the w	ell. outline each and		thereof (both as to working f all owners been consoli-
dated by c	ommunitization, u	mitization, force-poc	ling. etc?		
X Yes	No If ar	nswer is "yes?" type	of consolidation	UN.	TIZATION
this form in No allowab	l necessary.) ole will be assigne	ed to the well until a	Il interests have been	en consolidated (by con	lated. (Use reverse side of nmunitization. unitization. n approved by the Commis-
	· I	1	Ļ	· · · · · · · · · · · · · · · · · · ·	CERTIFICATION
			t		
			l		
	Ì]	1	certify that the information con-
	· · ·		1		erein is true and complete to the
			l	besrar	ny knowledge and belief.
	I		ŀ		·
					T
	1		i	- Cr. Cr.	Jul A. J. FORE
	1		1	Position	
	• •			SUPV. F	REG. & PERMITTING
	l		i	Company	
	1		i	SHELL V	ESTERN E&P INC.
	l		i	Date	
	1		i t		
	l		· · · · · · · · · · · · · · · · · · ·		
	1				
	I			1 hereby	certify that the weil location
· ·					this plat was plotted from field
	1		i		actual surveys made by me ar
			l		supervision, and that the same
			1		
	1		ł		and correct to the best of my
	· ⊥		I	knowledg	e and belief.
	321		1	Date Surve	Yed
			1		
			1	Registereg	Protessional Engineer
	1 5			and/or Lan	- ,
	S.S.		l ,		
			1		
			······································	Certificate	`ia.
0 330 660 9	0 1320 1650 1980	2310 2640 200			