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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 13
4. Location of Well UNIT LETTER N 880 FEET FROM THE South LINE AND 1685 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3420 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Open Additional Pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-72 to 9-23-72

1. Perforated w/1 JSPF @ 5662, 5668, 5692, 5703, 5726, 5730, 5745, 5791, 5799, 5820, 5835, 5884, 5892, 5909, 5916.
2. Acidized 5662-5916 with 2200 gal 15% NEA.
3. Fracture treated 5510-5916 with 30,000 gal gelled lease crude + 1/40#/gal Mark II Adomite + 1-1/2# sand/gal, 300# benzoic acid, 300# moth balls and 500 gal 15% NEA in 3 stages.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Farina</u>	J. R. Farina	TITLE <u>Senior Production Engr.</u>	DATE <u>10-23-72</u>
APPROVED BY <u>Joc D. Ramey</u>	Orig. Signed by Joc D. Ramey Dist. I, Supv.	TITLE _____	DATE <u>OCT 26 1972</u>

CONDITIONS OF APPROVAL, IF ANY: