DISTAINUTION FANTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

· 4.	OPERATION GAS PROPATION OFFICE Operation	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS															
SHELL WESTERN E&P INC.																	
		. 0. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)															
Saw Well Change in Transporter of:																	
	Change in Ownership	Oil Casinghea	d Gas Con	densale		•											
1	I change of ownership give name and address of previous owner						· · · · · · · · · · · · · · · · · · ·										
	DESCRIPTION OF WELL AND	LEASE															
Ī	TURNER	ise Name Well No. Pool Name, Includin		Formation	·	10 (V)	Lease N.										
	Location	ocation 1997 1997				*XXXXXXXX											
	Unit Letter J : 23	10 Feet From	The SOUTH L	ine and	2310	Feet From	The EAST										
L	Line of Section 22 T	mahip 21-	S Range	37-E	, NMPM	<u>. </u>	LEA	Count									
I. <u>I</u>	ESIGNATION OF TRANSPORT	TER OF OIL A	ND NATURAL G														
	SHELL PIPE LINE CORP.	P. O. BOX 1910, MIDLAND, TX 79701															
	EXACO PRODUCING INC.			P. O. BOX 1137, EUNICE, NM 88231													
	f well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas octu	ally connecte	d? Wh	en										
<u>.</u> !/	this production is commingled wit	J 22			ES Agling order	number:	9-10-85										
. [OMPLETION DATA Designate Type of Completion	on – (X)	New Well	Workover	Deepen	Plug Back Same Res	Y. Diff. Res										
	one Spudded			Total Depth	<u>:</u>	<u> </u>	! X !	X									
11-25-50 Elevations (DF. RKB, RT. GR. etc.)		9-10-85 Name of Producing Formation		77581			7350'										
Ĺ	3423' DF, 3412' GL WAN		Z ABO	6907'			Tubing Depth 6922 1										
	6907' - 7190'			·			Depth Casing Shoe 7555										
-	HOLE SIZE	D CEMENTIN															
17-1/2"		CASING & TUBING SIZE		224 '			250 SX REG										
11"		8-5/8"		29061			1500 SX 3% + 500 SXNEAT										
7-7/8"		5-1/2"		7555'		·	500 SX NEAT										
	EST DATA AND REQUEST FO L WELL	R ALLOWABL	E (Test must be a able for this de	fier recovery o	f total volumi ill 24 hou-s)	e of load oil a	nd must be equal to or ex	seed top all.									
124	9-06-85 Date of Test 9-17-85			Producing Method (Ficw. pump. gas lift, etc.)													
1-	ingth of Test	Tubing Pressure		Cosing Press	UMP ·····•		Choke Size										
1	24 HRS	Oll-Bble.	30	Water-Bbis.	30	·	Cas-MCF										
L			24		10		70										
	IS WELL						·										
, As	nual Prod. Teet-MCF/D	Length of Test		Bbis. Conden	*ate/MMCF		Gravity of Condensate										
	eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	w+ (5bat;-1	, (a	Choke Sixe										
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION													
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given slove is true and complete to the best of my knowledge and belief.				APPROVED <u>OCT 3 0 1985</u> . 19													
				DISTRICT SUPERVISOR													
_	A. 1	TITLE	orm is to be	a filed to co													
_	ddie Centra	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati															
SUPERVISOR REG. & PERMITTING (Title) OCTOBER 23, 1985 (Date)				tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allogable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other each change of conditions Separate Forms C-104 must be filed for each pool in multip													
												11					

RECEIVED

OCT 29 1985

G.C.D. HOBBS OFFICE