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OPERATOR			
			

-	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
- 1	SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
L	FILE		AND	^
L	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	ა
ļ.	LAND OFFICE			
	TRANSPORTER OIL			
}	GAS			
-	OPERATOR			
1.	PRORATION OFFICE Operator		······	
	Shell Oil Company			
}	Address			
	P. O. Box 1509, Mi	dland, Texas 79701		
ļ	Reason(s) for filing (Check proper box)		Other (Please explain)	
		Change in Transporter of:		
- 1	New We!l	Oil Dry Gas	[X]	
	Recompletion	Casinghead Gas Condens	 	
Į	Change in Ownership			
	If change of ownership give name			
	and address of previous owner			
	TOTAL OF WELL AND I	FACE		
ш.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Turner	15 Drinkard	State, Federal o	or Fee Fee
	Location			
	/ 0 99	O Feet From The South Line	and 2310 Feet From Th	East
	Unit Letter;	Feet From The Line	and rear roun in	
	Line of Section 22 Tow	nship 21 S. Range	37 E. , NMPM,	Lea County
	Line of Section ZZ Tow	namp as be		
	DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL GAS	s ·	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	Shell Pipeline Cor		P. O. Box 1910 Midland	i, Texas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which approve	d copy of this form is to be sent)
	Getty Oil Company		P. O. Box 3000 Tulsa,	Oklahoma 74102
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids,	1		
	give location of tanks.	1		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)	X	X
	Date Spudded Workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded WOLKOVEL		7472	6625
	0/6/70		1916	
	2/6/73	2/15/73		Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 6356	Tubing Depth 6304
	Elevations (DF, RKB, RT, GR, etc.) 3416 DF.		Top Oil/Gas Pay	6304 Depth Casing Shoe
	3416 DF. Perforations	Name of Producing Formation	Top Oil/Gas Pay	6304
	Elevations (DF, RKB, RT, GR, etc.) 3416 DF.	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6356	6304 Depth Casing Shoe
	Selevations (DF, RKB, RT, GR, etc.; 3416 DF. Perforations 6356-6604	Name of Producing Formation Drinkard TUBING, CASING, AND	Top Oil/Gas Pay	6304 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.; 3416 DF. Perforations 6356-6604 HOLE SIZE	Drinkard TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 6356 CEMENTING RECORD	6304 Depth Casing Shoe 7472
	Elevations (DF, RKB, RT, GR, etc.) 3416 DF. Perforations 6356-6604 HOLE SIZE 17 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8"	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254	6304 Depth Casing Shoe 7472 SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 3416 DF. Perforations 6356-6604 HOLE SIZE 17 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8"	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254 2887	6304 Depth Casing Shoe 7472 SACKS CEMENT 300
	Elevations (DF, RKB, RT, GR, etc.) 3416 DF. Perforations 6356-6604 HOLE SIZE 17 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8"	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254	6304 Depth Casing Shoe 7472 SACKS CEMENT 300 1950
	Elevations (DF, RKB, RT, GR, etc.; 3416 DF. Perforations 6356-6604 HOLE SIZE 1/ 1/4" 11" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254 2887 7472	6304 Depth Casing Shoe 7472 SACKS CEMENT 300 1950 875
v.	Elevations (DF, RKB, RT, GR, etc.) 3416 DF. Perforations 6356-6604 HOLE SIZE 17 1/4" 11" 7 7/8" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254 2887 7472 Iter recovery of total volume of load oil a spet or be for full 24 hours	6304 Depth Casing Shoe 7472 SACKS CEMENT 300 1950 875 and must be equal to or exceed top allow-
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	Elevations (DF, RKB, RT, GR, etc.) 3416 DF. Perforations 6356-6604 HOLE SIZE 17 174" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 946 Testing Method (pitot, back pr.) Orifice Meter	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure (Shut-in) 830	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254 2887 7472 Iter recovery of total volume of load oil a peth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in)	6304 Depth Casing Shoe 7472 SACKS CEMENT 300 1950 875 and must be equal to or exceed top allow- , etc.) Choke Size Gravity of Condensate Choke Size 16/64* TION COMMISSION
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	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 946 Testing Method (pitot, back pr.) Orifice Meter CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 hrs. Tubing Pressure(Shnt-in) 830 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Top Oil/Gas Pay 6356 CEMENTING RECORD DEPTH SET 254 2887 7472 fter recovery of total volume of load oil a spith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 0 Casing Pressure (Shut-in) OIL CONSERVA MAR 1 CASING Signal BY	6304 Depth Casing Shoe 7472 SACKS CEMENT 300 1950 875 and must be equal to or exceed top allower, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 16/64' TION COMMISSION 1979 19
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(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.