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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Farm or Lease Name Turner |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | 9. Well No. 15 |
| 4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3416 DF | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Re-enter Drinkard <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-73 to 2-15-73

1. Drilled cement and pushed CIBP to 7200'.
2. Set CIBP at 6660' and capped with 35' cement.
3. Perforated Drinkard with 1 JSPF at 6356, 6365, 6375, 6381, 6389, 6398, 6409, 6422, 6433, 6451, 6456, 6462, 6470, 6584, 6590, 6598, 6604 (17 holes).
4. Acidized perforations 6584-6604 with 900 gal 15% NEA and 6366-6470 with 3000 gal 15% NEA.
5. Acidized Blinbry perforations 5674-5861 with 3000 gal 15% NEA.
6. Fracture treated Drinkard perforations 6356-6604 with 20,000 gal gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
7. Set Baker Model D packer at 6304'. Ran 195 jts 2 1/16" tubing and set in packer at 6304'. Ran 184 jts 2 1/16" tubing and hung at 5904'.
8. Production tested well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cordray* TITLE **A. E. Cordray Staff Engineer** DATE **4-5-73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: