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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 15
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3416 DF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Re-enter Drinkard <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Existing perforations: 6489-6514', 6526-6532', and 6540-6568'.

1. Drill out CIBP and cement at 6400' and 6600'.
2. Set CIBP at 6660' and cap with 35' cement.
3. Perforate w/1 JSPP at 6356', 6365', 6375', 6381', 6389', 6398', 6409', 6422', 6433', 6451', 6456', 6462', 6470', 6584', 6590', 6598', & 6604'.
4. Acid treat with 3000 gals 15% NE.
5. Fracture treat with 28,000 gals gelled lease crude + 1 1/2# sand/gal + Mark II Adomite.
6. Set Model D packer at 6335'.

Drinkard will be dually completed with Blinabry oil zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James E. Sullivan</u>	for <u>A. E. Cordray</u> Staff Engineer	DATE <u>1-15-73</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY		