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NEW MEXICO OIL CONSERVATION COMMISSION

HUSTON OFFICE D. O. C.  
 FEB 23 3 59 PM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 -

7. Unit Agreement Name  
 --

8. Farm or Lease Name  
 Turner

9. Well No.  
 15

10. Field and Pool, or Wildcat  
 Blinebry (oil)

12. County  
 Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
 Shell Oil Company (Western Division)

3. Address of Operator  
 Box 1509, Midland, Texas

4. Location of Well  
 UNIT LETTER 0 990 FEET FROM THE south LINE AND 2310 FEET FROM  
 THE east LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3416' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Complete in lower Blinebry zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operations: December 15, 1965, thru January 30, 1966
1. Pulled tubing and packer. Ran Baker FBRC and set at 5831'. Checked for communication and found none. Pulled tubing & packer.
  2. Ran Baker FBRC & set at 5600'. Squeezed perforated interval 5781'-5861' with 150 sx Class C containing 0.6% Halad-2 to 5000 psi. Pulled tubing & packer.
  3. Ran 4 3/4" bit on 2" tubing & drilled cement from 5620' to 5965'. Tested squeeze to 1500 psi-OK.
  4. Perforated Blinebry with one 1/2" JS: 5857', 5861', 5868', 5878', 5882', 5897', & 5910'.
  5. Ran packer to 5925' & spotted 120 gallons 15% NEA with Fe additive. Set packer at 5785' & acid treated with 2800 gallons 15% NEA in seven stages.
  6. Pulled tubing and packer. Ran FBRC on 3" X-line frac tubing.
  7. Ran tubing to 5925' & set packer. Pressured with 8000 psi, held OK. Raised packer to 5833' & would not hold. Raised packer to 5823' & held OK.
  8. Broke down formation with 1500 gallons lease crude containing 1/20# Mark II Adomite per gallon and 5 gallons FR-3 per 1000 gallons.
  9. Fracture treated via 3" tubing with 10,000 gallons lease crude containing 1# 20-40 mesh sand per gallon, 1/40# per gallon Mark II Adomite, and 5 gallons FR-3 per 1000 gallons.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison Original Signed By N. W. Harrison TITLE District Exploitation Engineer DATE Jan. 31, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

10. Pulled 3" frac tubing and FBRC. Ran 136 jts (5778') 2", EUE, 8rd, tubing and hung at 5734' with Sweet HD-100 Hookwall packer at 5779-5734' and SN @ 5728'.
11. Swabbed well & recovered load.
12. In 24 hours, flowed 24 BO + 2% BSW thru 20/64" choke, FTP 325 psi.