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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 27 10 05 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Turner	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
Blinebry (Oil)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company (Western Division)
3. Address of Operator
Box 1509 - Midland, Texas
4. Location of Well
UNIT LETTER <u>0</u> , <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21</u> RANGE <u>37</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3416' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Recomplete in Lower Blinebry Zone</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Kill Blinebry with lease crude. Lower and reset packer @ 5830'. Check for tubing - casing communication. Pull tubing and packer.
 2. Run FBRC on 2" tubing and set packer @ 5750'. Squeeze cement perforated interval 5781' to 5861' to 5000 psi with halad-9 cement. Pull tubing and packer.
 3. Run 4 3/4" bit on 2" tubing. Drill out cement to 5861' and clean out to 5960'. Test squeeze to 1500 psi. Pull tubing and bit.
 4. Perforate 5 1/2" casing with 1 1/2" JS @ 5857, 5861, 5869, 5878, 5882, 5897, 5910 (7 holes).
 5. Run 2" tubing and packer. Spot 120 gallons 15% NE acid + FE additive at 5960'. Set packer at 5830'.
 6. Displace acid to formation. Acidize with an additional 2800 gallons 15% NE acid.
 7. Unseat packer and lower tubing. Reverse acid from sump.
 8. Reset packer at 5830' and swab test.
 9. Place Blinebry on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By <u>C. R. Coffey</u>	Acting District <u>C. R. Coffey</u> LE <u>Exploitation Engr.</u>	DATE <u>December 22, 1965</u>
SIGNED		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		