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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 15 8 08 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Shell Oil Company - Western Division	8. Farm or Lease Name Turner
3. Address of Operator P. O. Box 1509 - Midland, Texas	9. Well No. 15
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3416' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION: October 12 thru November 11, 1965.

1. Pulled tubing & packer & found packer rubber torn.
2. Dumped 75 sx 8-12 mesh and 8 sx 20-40 mesh frac sand down casing to plug back. Cleaned out sand to 5756'.
3. Ran FBRC on 2" tubing to 5500'.
4. Squeeze cemented perforated interval 5674'-5755'. Pumped approximately 120 sx cement. Pressure tested 5 1/2" liner while pulling tbg & FBRC out of hole. Liner tested O.K.
5. Ran McCullough casing inspection log from top of 5 1/2" liner (2670') to surface.
6. Lowered & reset packer at 1275'. Tested 8 5/8" casing & 5 1/2" liner below 1275' with 1000 psi. Held O.K. Pulled tbg & FBRC.
7. Located leaks in 8 5/8" casing at 472' and 660'-615'. Pulled FBRC & AP.
8. Ran 5 1/2" x 8 5/8" tieback stem on 67 jts 5 1/2" casing to 2667' with Halliburton insert float valve at 2615'. Tied into 5 1/2" liner and cemented tieback string with 350 sx Class C Incor cement.
9. Ran 185 jts (5758') 2", EUE & hung at 5764' with Sweet HD-100 packer at 5759'-5764', Guiberson hydraulic holddown 5757'-5759'; & SN @ 5756'.
10. Swabbed well & recovered load.
11. In 24 hours, flowed 14 BO + 3 BW on 24/64" choke. FTP 275 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED J. D. Duren J.D.Duren TITLE Staff Exploitation Engineer DATE November 12, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: