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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

NOODS OFFICE ~~XXXXXXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Turner

Well No. 15, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0

Sec. 22

T. 21S

R. 37E

NMPM.

Blinebry (Oil)

Pool

Unit Letter

Date Operation Started

Operation

Lea

County. ~~XXXXXXXXXX~~ 7-8-63

Date ~~XXXXXXXXXX~~ Completed

7-16-63

Please indicate location:

R-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	X O	P

Elevation 3416' DF Total Depth 7472' PBTD 6400'

Top Oil/XX Pay 5674' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5674', 5678', 5685', 5692', 5708', 5711', 5726', 5743', 5755', 5773', 5781', 5787', 5797', 5803', 5807', 5814', 5857', 5861'.

Perforations
Open Hole - Depth Casing Shoe 7472' Depth Tubing 5681'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 111 bbls. oil, 6 bbls water in 24 hrs, - min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1800 G. 15% NEA, 20,000 G. LC, 20,000# sand, 1000# Mark II Adomite

Casing Press. - Tubing Press. 1550 Date first new oil run to tanks July 15, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks:

Recompleted from Drinkard to Blinebry Oil.

REQUEST CANCELLATION OF DRINKARD ALLOWABLE.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery R. A. LOWERY

(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title _____