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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Turner</b>	Well No. <b>15</b>	Unit Letter <b>0</b>	Section <b>22</b>	Township <b>21S</b>	Range <b>37E</b>
Date Work Performed <b>7-8-63 thru 7-16-63</b>	Pool <b>Blinebry (Oil)</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Drinkard, Recompleted to Blinebry Oil.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer. Set Baker CIBP at 6400' and capped w/1 sx. cement.
2. Perforated 5674', 5678', 5685', 5692', 5708', 5711', 5726', 5743', 5755', 5773', 5781', 5787', 5797', 5803', 5807', 5814', 5857', 5861', w/1-3/8" JS (18 holes).
3. Ran FERC on 3" X-line tubing, set packer at 5600'.
4. Treated w/1800 gallons 15% MEA in 18 stages using ball sealers.
5. Treated w/20,000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon in 2 stages using ball sealers. Pulled 3" X-line tubing and packer.
6. Hung 182 jts. (5641') 2 3/8", KUE, tubing at 5681', Seating Nipple at 5680', Sweet HD-100 packer at 5643', Guiberson Hydraulic hold down at 5641'.
7. Recovered load.
8. On OPT flowed 111 BOPD + 6 BWPD thru 16/64" choke. FTP 1550 psi. CP packer. Gravity 40 deg. API.

Witnessed by <b>W. D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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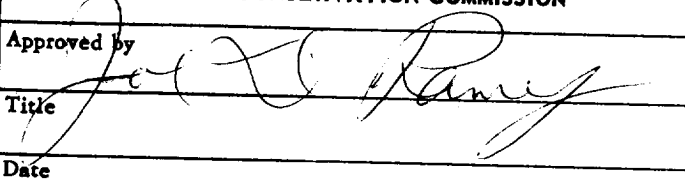
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Date	Position <b>District Exploitation Engineer</b>	Company <b>Shell Oil Company</b>