

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 OCT 24 AM 9:53

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE Turner WELL NO. 15 UNIT 0 S 22 T -21-S R -22-T

DATE WORK PERFORMED 9-18 thru 10-19-56 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained.

Plug back from Brunson to Drinkard.

Set 5 1/2" CI bridge plug 7340' and cased w/1 ex. cement.

Set 5 1/2" CI bridge plug 6600' and cased w/1 ex. cement.

Perforated 5 1/2" liner 6409' - 6415' w/1000 gallons MCA & reversed out.

Spotted 2000 gallons MCA over casing perforations. Set packer & treated.

In 24 hours flowed 12 BF, out 0.4% BS, thru 26/64" choke. FWP 300 psi. GOR 46,184.

Pumped 10 HD down tubing. Unseated packer & pulled tubing.

Perforated 5 1/2" casing liner 6526' - 6532' & 6540' - 6548' w/4 jet shots per foot.

Reran tubing & hung 6584' w/sweet HD-100 packer 6520'.

In 24 hours flowed 21 BF, out 1% water & 0.2% BS, thru 32/64" choke. FWP 180 psi. GOR 140 psi.

(Continued on back of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Luedy

Original signed by

Title Engineer District I

Name B. Nevill B. Nevill

Date OCT 24 1956

Position Division Exploitation Engineer

Company Shell Oil Company

in 20 hrs flowed 28 in, and 15 water & 0.4 ft ss, then 26/64" choke.
275 300 401. 25615.