

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

September 17, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Turner

Shell Oil Company  
(Company or Operator)

Well No. 15 in 0  
(Unit)

SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  of Sec. 22, T. 21-S, R. 37-E, NMPM., Brunson to Brinkard Pool  
Les County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATIONS:

1. Rig up pulling unit, kill well w/salt water, & pull tubing.
2. Run GR/N - collar locator survey.
3. Set CIP @ 7350' & cap w/cement; set second CIP @ 6600' & cap w/cement.
4. Load hole w/oil & perforate 5" casing in selected intervals 6486' - 6504' (Schl. depths).
5. Run casing scraper on wire line.
6. Run tubing w/hoodwall packer & hydraulic hold-down tool.
7. Wash casing perfs. w/1000 gallons MCA & reverse out.
8. Set packer @ 6420' & treat casing perforations w/2000 gallons MCA.
9. Swab test.
10. Treat formation w/500 gallons Form-jel followed by 5000 gallons 15% H.F. acid.
11. Swab test.
12. If results satisfactory, kill well, pull tubing, rerun with HW packer & place on production.

Approved SEP 18 1956, 19  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By [Signature]  
Title Engineer District I

Shell Oil Company

Company or Operator

By B. Nevill [Signature]

Position Division Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1957, Hobbs, New Mexico