104 OIL CONSERVATION COMMISSION RECEI Santa Fe, New Mexico SEP 1 3 1951 REQUEST FOR (OIL) - KONSO ALLOWABLE

It is necessary that this form be submitted by the operator before will be assigned to any completed oil or gas well. Form C-110 (Ce ance and Authorization to Transport Oil) will not be approved until form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° tabrenheit

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		Hobbi Pl	9 <b>-7-51</b> Date			
T)						
E ARE HI	CREBY R	EQUESTING	AN ALLOWABLE FOR A WELL KNOWN	AS:		
Shell	L 011 G	pany	Turner Well	No. 15 in SW 1/4 SE 1/4		
C	ompany	or Opera	tor Lease	No. 15 in SW 1/4 SE 1/4 990' FSL & 2310' FEL		
				n Pool <b>Lea</b> Count		
certon <u> </u>		, 1	, R. 21	Count		
lease in	dicate	location	Flevation 3416 Spuddo	d 7-5-51 Completed 9-11-51		
		R-37-B				
			Total Depth 7472	2228. DOD 7468		
			Top 011 202 Pay 7306	Top Water Pav		
			Initial Production Test: Pur	Top Water Pay mpFlow_182.07(BOPD TKAR		
			Based on 182,07 Bbls. Oil in	lirs Mins		
				EXAMPLE XY CHARTER FRANKE: Tanka		
/			Size of choke in inches	16/64"		
			8 Tubing (Sigo) 23/8#	<u>@ ?461 Fee</u>		
	· · · ·					
	X			Casing Packer		
Sec. 22	,			Gravity 40.1° API		
	•	L	Casing I	Perforations:		
lnit let	ter:		7405 -	7424		
			Acid Record:	Show of 011.Gas and water		
sing &	Cementi	ng Record	Galsto	S/		
Size	Feet	Sax	Gals to	S/		
		1	Gals to	S/		
13 3/8"	254	300	Shooting Record.	S/		
			Qts to	S/		
8 5/8*	2887	1950	Qts to	5/		
			Qts to	67 4		
5 1/2"	7472	875	Notional Dradiestates market	5/		
				Pumping 182.07 Flowing		
			Test after acid or shot:	Pumping Flowing		
esse in	licero	holow tor	mation mone (in our former and )			
cuse in	1100000	DETOW LOI	mation lops (in conformance wit	h geographical section of state)		
	:	Southeast	ern New Mexico	Northwestern New Mexico		
Anhy			T. Devonian	T Die Mare		
			T. Silurian			
Yates						
7 River			T. McKee	T. Cliff House		
				T. Menefee		
				T. Point Lookout		
				T. Mancos		
				T. Dakota		
				T. Morrison		
		···		T. Penn		
Penn			- <b>T</b>	Т		

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ipe line tak	ting oil or gas: Shell Pipe Line
emarks:	New completion.
	Shell Oil Company Company or Operator
	By:Signature
	Position: Division Exploitation Engine
Send communi	cations regarding well to:
	Name: Shell Oil Company
	Address: Box 1457, Hobbs, New Mexico
	APPROVED Selft - 18, 1951
l	OIL CONSERVATION COMMISSION
	BY: RAL Ingrarallyk
	By: NOL Jakarallyk Title: Dil & Gas Inspector

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DUPLICATE OIL CONSERVATION COMMISSION STATE OF NEW MEXICO CERTIFICATE OF COMPLIANCE and AUTHORIZATION to TRANSPORT OF SOLUCIONAL AND A
Company or Operator Shell Oil Company Lease A. T. Turner
Address Box 1457, Hobbe, New Mexico Box 1509, Midland, Texas
(Local or Field Office) Unit Wells No. 15 Sec. 22 T 215 R 375 Field Branson County
Kind of LeasePatentedLocation of Tanks _Near_center_of_lease
Transporter Shell Pipe Line Address of Transporter Box 486, Hobbs, New Hexico
(Principal Place of Business)
ized to transport oil from this unit areNene

## New completion. Allowable to date from 9-6-51.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

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Executed this theday of	
	Shell Oil Company
	By $ Q$ . $D$ . Save $q F$
	Title
State of Mey_Mexico)	
County of	<b>88.</b>

Before me, the undersigned authority, on this day personally appeared  $J_{\bullet}$  D. Severe known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the\_\_\_\_I day of. September\_\_\_\_, 195\_1\_\_\_ County, \_\_\_Nev Merice \_\_\_\_\_ :es (is) Notary Public in and for \_\_\_ Les (See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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				San	ta Fe, New Mexi	co Mil	CONSERVATI HQBBBS	ON COMPANSION ODFRICE
	<u></u>	T 21		,	WELL RECOR	ч <u>—</u> Ю		
		2 <b>4</b>						
AREA 640 ACR LOCATE WELL CO		<b>ag</b> in	ent not more the Rules an	than twenty d Regulation	ommission, Santa F days after completic is of the Commissio SUBMIT IN TRIP!	on of well. on. Indicat	Follow instru	
		Shel	11 011 60	pany or Operator		Turner Lease		
	r	Well No	15	inSE	4of Sec		, т2	2-8
<u>. 37-Е</u> , N. M.	Р. М.,	Brunson		Field,	Lea		•	Count <b>y</b> .
vell is 4290 feet	t south of th	e North lir	ne and 231	<b>0</b> feet	west of the Eas	t line of_	Sec. 22,	T-21-8, R-37
f State land the oil a	nd gas lease :	is No	•	Assigner	ment No.		,	
patented land the	owner is	A. T. 1	turner		, Addre	ss	•	
Government land t	he permittee	is			, Addre	88	<u> </u>	
he Lessee isS	hell 011	Company			, Addre	ss_ <b>Box_</b> ]	457. Hob	bs. New Mexic
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## PLUGS AND ADAPTERS

RECORD OF SHOOTING OR CHEMICAL TREATMENT         SIZE SHELL USED       DEPTH SHOP CREMECAL USED         SIZE SHELL USED       DEPTH SHOP CREMECAL USED       DEPTH CLEANED O THE ATTOM THE ATTOM T			DECORD OF	ooming ar	OTT T			
SIZE       SHELL USED       CHEMICAL USED       QUANTITY       DATE       OR TREATED       DEPTH CLEANED O			RECORD OF SH	OOTING OR	CHEMICAL 1	TREATMENT		
Results of shooting or chemical treatment	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CL	EANED O
RECORD OF DRILL-STEM AND SPECIAL TESTS       See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from 0 feet to 7472 feet, and from feet to feet to feet, and from feet, and from feet, and from feet to feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet, and from feet, and from feet to feet, and from feet, and feet, and from feet, and feet fe								
RECORD OF DRILL-STEM AND SPECIAL TESTS       See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from 0 feet to 7472 feet, and from feet to feet to feet, and from feet, and from feet, and from feet to feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet, and from feet, and from feet to feet, and from feet, and feet, and from feet, and feet fe								
RECORD OF DRILL-STEM AND SPECIAL TESTS       See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from			·····	• <b></b>				
RECORD OF DRILL-STEM AND SPECIAL TESTS       See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from 0 feet to 7472 feet, and from feet to feet, and from feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet to feet, and from feet, and from feet, and from feet to feet, and from feet, and from feet to feet, and from feet to feet, and from feet, and feet, and from feet,	Results of	shooting or che	mical treatment					
See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from feet to	<u></u>				······································			
See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from feet to							<u> </u>	
See reverse side         If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach her         TOOLS USED         Rotary tools were used from feet to			BECOBD OF	DRILL-STEM	AND SPECIA	T. TESTS		
TOOLS USED         Rotary tools were used fromfeet tofeet to	If drill_sta	m or other speci				200		
Rotary tools were used from       0       feet to       7472       feet, and from       feet to       feet to <thfeet th="" theet="" to<="">       feet to       <thf< td=""><td>at utili-Ste</td><td>an or orner sheet</td><td>a costo or actiation</td><td></td><td></td><td>report on separate</td><td>e sueet and at</td><td>lach nere</td></thf<></thfeet>	at utili-Ste	an or orner sheet	a costo or actiation			report on separate	e sueet and at	lach nere
Cable tools were used fromfeet tofeet to	<b>D</b>			••				
PRODUCTION         Put to producing	. 3			•••				
Put to producing 9-11	Cable tool	s were used from	afeet	: to	feet, an	d from	feet to	fe
The production of the first 24 hours was 182,07       barrels of fluid of which 99.9 % was oil;         emulsion;       —       % water; and       0.1 % sediment. Gravity, B2 40.10 API         If gas well, cu. ft. per 24 hours       Gallons gasoline per 1,000 cu. ft) of gas         Rock pressure, lbs. per sq. in.       Gallons gasoline per 1,000 cu. ft) of gas         Rock pressure, lbs. per sq. in.       Gong 1558         EMPLOYEES       Briller       C. P. Stowart         W. W. Shutter       Driller       C. P. Stowart         W. W. Shutter       Driller       Driller         FORMATION RECORD ON OTHER SIDE       I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.         Subscribed and sworn to before me this       11 th         Hobbs, place Maxico       9 The 51         Mame       J. D. Savage         Max       Notary Public         Notary Public       Notary Public         My Commission expires       My Commission Expires Sept. 16, 1984					ION			
emulsion;% water; andO.1% sediment. Gravity, <u>Fx</u> 40.1° API If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. inGOR 1558 EMPLOYEES R. C. WinhemDrillerO. P. Stewart, Drill W. W. ShutterDrillerDrillerDrillerDrill FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 11th		•						
emulsion;% water; andO_1% sediment. Gravity, <u>Ps</u> 40,1° API If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. inGOR 1558 EMPLOYEESGOR 1558 EMPLOYEES, Driller, Driller, Drill W. W. Shutter, Driller, Driller, Drill FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 11th day of						•		
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. inGOR 1558 EMPLOYEES R. C. WinhenDrillerO. P. StewartDrill W. W. ShutterDrillerDrillerDrillerDrill FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 11th day ofSeptember, 19_51 Matheff Division Exploitection Engineer Representing My Commission expires My Commission E pires Sept. 16, 1984 My Commission expires My Commission E pires Sept. 16, 1984					rels of fluid o	f which	-% was oil;	
EMPLOYEES         R. C. Winhem       Driller         W. W. Shutter       Driller         FORMATION RECORD ON OTHER SIDE         I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.         Subscribed and sworn to before me this       11th         day of       September       19_51         Mame       J. D. Savage       Description         Division       Division       Engineer         Notary       Public       Representing       Shell, Oll Complete Operator.	The produ	iction of the firs	t 24 hours was 182	<b>07</b> bar				
EMPLOYEES         R. C. Winhen       Driller         W. W. Shutter       Driller         FORMATION RECORD ON OTHER SIDE         I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.         Subscribed and sworn to before me this       11th         Hobbs, pice       9 District         day of       September         May of       September         Max       19 51         Name       J. D. Savage         Position       Division Explosition Explose         Notary Public       Representing         My Commission expires       My Commission Expires Sept. 16, 1954	The produ emulsion;_	action of the firs	t 24 hours was 182 water; and 0.1	07bar % sediment	. Gravity, 🛓	* 40.1° API	· 	• • • • • •
W. W. Shutter       , Driller       , Driller         FORMATION RECORD ON OTHER SIDE         I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.         Subscribed and sworn to before me this       11th         day of       September       , 19–51         Maxe       J. D. Suvage       D. Suvage         Notary Public       Position       Division Expires Sept. 16, 1954         My Commission expires       My Commission Expires Sept. 16, 1954       Address	The produ emulsion; If gas well	nction of the firs % l, cu. ft. per 24 h	t 24 hours was <b>182</b> water; and <b>0.1</b> ours	<b>07</b> bar	. Gravity, <b>B</b> lons gasoline	<b>2 40.1<sup>0</sup> API</b> per 1,000 cu. ft. c	· 	• • • • • •
W. W. Shutter       , Driller       , Driller         FORMATION RECORD ON OTHER SIDE         I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records.         Subscribed and sworn to before me this       11th         day of       September       , 19–51         Mame       J. D. Suvage       D. Suvage         Max       Notary Public       Position         Notary Public       Representing       Shell Oll Complexity operator.	The produ emulsion; If gas well	nction of the firs % l, cu. ft. per 24 h	t 24 hours was <b>182</b> water; and <b>0.1</b> ours	<b>. 07</b> bar % sediment Gal	Gravity, B lons gasoline GOR 15	<b>2 40.1<sup>0</sup> API</b> per 1,000 cu. ft. c	· 	• • • • • •
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this <u>11th</u> day of <u>September</u> , 19 51 Mame <u>J. D. Savage</u> Position <u>Division Exploitacion Engineer</u> Representing <u>Shell Oil Company or Operator</u> .	The produ emulsion; If gas well Rock press	l, cu. ft. per 24 h sure, lbs. per sq.	t 24 hours was 182, water; and 0.1 hours	. 07bar % sediment Gal  EMPLOYE	. Gravity, <u>B</u> lons gasoline GOR 15 EES	<b>2 40.1° API</b> per 1,000 cu. ft. c 58	of gas	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it so far as can be determined from available records. Subscribed and sworn to before me this 11th day of September , 19 51 Mame J. D. Savage Position Division Explosion Expression Express Sept. 16, 1954 My Commission expires My Commission Express Sept. 16, 1954	The produce mulsion; If gas well Rock press	nction of the firs 	t 24 hours was 182, water; and 0.1 ours	<b>07</b> bar % sediment Gal  EMPLOYE , Driller	Gravity, <u>B</u> lons gasoline GOR 15 EES C. P.	2 40.1 <sup>0</sup> API per 1,000 cu. ft. c 58 . Stevart	of gas	, Drille
work done on it so far as can be determined from available records. Subscribed and sworn to before me this <u>11th</u> day of <u>September</u> , 19_51 Mame <u>J. D. Savage</u> Position Division Expires Sept. 16, 1954 My Commission Expires Sept. 16, 1954 Address	The produce mulsion; If gas well Rock press	nction of the firs 	t 24 hours was 182 water; and 0.1 ours in	. 07	. Gravity, <u>P</u> lons gasoline GOR 15 EES C. P.	2 40.1 <sup>0</sup> API per 1,000 cu. ft. c 58 . Stewart	of gas	, Drille
day of September, 19_51 Mame J. D. Savage Position Division Exploitation Engineer Notary Public My Commission Expires Sept. 16, 1954 My Commission Expires Sept. 16, 1954 Address	The produ emulsion; If gas well Rock press	Inction of the firs % I, cu. ft. per 24 h sure, lbs. per sq. R. C. Winher W. W. Shutte	t 24 hours was 182 water; and 0,1 hours in FORMATION	07 bar % sediment Gal EMPLOYE , Driller DN RECORD	Gravity, B lons gasoline GOR 15 EES C. P.	<b>2 40.1<sup>0</sup> API</b> per 1,000 cu. ft. c 58 . Stewart SIDE	of gas	, Drille
day of September, 19_51 Mame J. D. Savage Position Division Exploitation Engineer Notary Public My Commission Expires Sept. 16, 1954 My Commission Expires Sept. 16, 1954 Address	The produce mulsion; If gas well Rock press	Inction of the firs 	t 24 hours was 182 water; and 0.1 ours in FORMATIC that the information	07 bar % sediment Gal EMPLOYE , Driller , Driller N RECORD given herewit	. Gravity, <u>P</u> lons gasoline GOR 15 EES C. P. ON OTHER h is a comple	<b>2 40.1<sup>0</sup> API</b> per 1,000 cu. ft. c 58 . Stewart SIDE	of gas	, Drille
My Commission expires My Commission E-pires Sept. 16, 1954 My Commission expires My Commission E-pires Sept. 16, 1954 My Commission E-pires Sept. 16, 1954	The produce mulsion; If gas well Rock press	Inction of the firs 	t 24 hours was 182 water; and 0.1 iours in FORMATIC that the information can be determined fro	07 bar % sediment Gal EMPLOYE , Driller , Driller DN RECORD given herewit m available rea	. Gravity, <u>P</u> lons gasoline GOR 15 EES C. P. ON OTHER h is a comple	<b>2 40.1<sup>0</sup> API</b> per 1,000 cu. ft. c 58 . Stewart SIDE	of gas	, Drille
My Commission expires My Commission E-pires Sept. 16, 1954 My Commission expires My Commission E-pires Sept. 16, 1954 My Commission E-pires Sept. 16, 1954	The produce mulsion; If gas well Rock press	Inction of the firs 	t 24 hours was 182 water; and 0.1 iours in FORMATIC that the information can be determined fro	07 bar % sediment Gal EMPLOYE , Driller , Driller DN RECORD given herewit m available rec	Gravity, B lons gasoline GOR 15 TES C. P. ON OTHER h is a complecords.	<b>\$ 40.1° API</b> per 1,000 cu. ft c 58 . Stewart SIDE ete and correct re	of gas	, Drille
My Commission expires My Commission Expires Sept. 16, 1954	The produ emulsion;_ If gas well Rock press I hereby a work done Subscribed	iction of the firs 	t 24 hours was 182 water; and 0.1 hours	07 bar % sediment Gal EMPLOYE , Driller , Driller DN RECORD given herewit m available rec	Gravity, B lons gasoline GOR 15 EES C. P. ON OTHER h is a comple cords. Hobbs, P	2 40.1° API per 1,000 cu. ft. c 58 . Stewart SIDE SIDE SIDE	of gas	, Drille
My Commission expires My Commission Expires Sept. 16, 1954	The produ emulsion;_ If gas well Rock press I hereby a work done Subscribed	iction of the firs 	t 24 hours was 182 water; and 0.1 hours	07 bar % sediment Gal EMPLOYE , Driller , Driller DN RECORD given herewit: m available rea	Gravity, B lons gasoline GOR 15 EES C. P. ON OTHER h is a comple cords. Hobbs, p	2 40.1° API per 1,000 cu. ft c 58 SIDE SIDE SIDE Ste and correct re SIDE	cord of the v	, Drille , Drille vell and
My Commission expires My Commission E Dires Sept. 10, 1959	The produ emulsion;_ If gas well Rock press I hereby a work done Subscribed	iction of the firs 	t 24 hours was 182 water; and 0,1 hours	07 bar % sediment Gal EMPLOYE , Driller , Driller DN RECORD given herewith m available real 19 51	Gravity, B lons gasoline GOR 15 CES C. P. ON OTHER h is a comple cords. Hobbs. p Name Position	<ul> <li>40.1° API</li> <li>per 1,000 cu. ft. c</li> <li>58</li> <li>Stevart</li> <li>SIDE</li> <li>ete and correct re</li> <li>Her Marice</li> <li>J. D. Savage</li> <li>vision imploi</li> </ul>	cord of the v	, Drille , Drille vell and
DOL 1437, DODDS, New Mexico	The produ emulsion;_ If gas well Rock press I hereby a work done Subscribed	action of the firs % 1, cu. ft. per 24 h sure, lbs. per sq. R. C. Winher W. W. Shutte swear or affirm to e on it so far as c 1 and sworn to be September M. C. Winher M. M. Shutte	t 24 hours was 182 water; and 0,1 hours	.07     bar       % sediment	Gravity, B lons gasoline GOR 15 CES C. P. ON OTHER h is a comple cords. Hobbs. p Name Position	<ul> <li>40.1° API</li> <li>per 1,000 cu. ft. c</li> <li>58</li> <li>Stewart</li> <li>SIDE</li> <li>Ste and correct re</li> <li>Mexico</li> <li>J. D. Savage</li> <li>vision Exploit</li> </ul>	cord of the v	, Drille , Drille vell and Sau ;incer
	The produ emulsion; If gas well Rock press I hereby s work done Subscribed day of	action of the firs % 1, cu. ft. per 24 h sure, lbs. per sq. R. C. Winher W. W. Shutte swear or affirm for a on it so far as con 1 and sworn to be September M.	t 24 hours was 182 water; and 0,1 hours	07       bar         % sediment         Gal         EMPLOYE         , Driller        , Driller        , Driller        , Driller        , Driller	. Gravity, P lons gasoline GOR 15 EES C. P. ON OTHER h is a comple cords. Hobbs, p Name Position Div Representing	<ul> <li>40.1° API</li> <li>per 1,000 cu. ft. c</li> <li>58</li> <li>Stevart</li> <li>SIDE</li> <li>Stevart</li> <li>SIDE</li> <li>D. Savage</li> <li>Vision Exploit</li> <li>Shell, Oil</li> </ul>	cord of the r	, Drille , Drille well and fl fl fl fl fl fl fl fl fl fl fl fl fl

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
		SAM	PLE LOG
-			· · · ·
0	3000	3000	No samples taken.
3000	5072	2072	Line, dolomite with some shale & anhydrite.
5072	5150	78	Dolomite
5150	5535	385	Sandy dolomite.
5535	7306	1820	Line, dolomite, shale, some anhydrite.
7306	7424	118	Ellenburger dolomite
		44	Granite wash
7424	7468		
7468	7472	4	Granite
TD	7472		
	SCHLUMBERGER		
Elleabu	ger dolomite	7306 (-3890	
Granite		7424 (-4008	
Granite		7468 (-4052	
DST #1	<b>5500-563</b> 0		Tool open 30 min. thru 5/8" BC & 1" TC on 3 1/2"
<u></u>			Strong blow immediately. Gas in 1 1/2 min. Flow
	(130' Blineb	A nordersel	
			gas @ stabilized rate of 5,630 MCF/D. Recovered
			(0.15 bbls.) distillate. Gravity 530 API. FBHP
			TOP A 1900 and 15 min of the order and that
			1050 to 1300 psi. 15 min. SIBHP 2375 psi. HMH 2
			psi. Positive Test.
ť	:		
<u>DST #2</u> :	6550-6624		Tool open 2 hrs. thru 5/8" BC & 1" TO on 3 1/2" D
DOT IC.			
	(74' Drinkar	1 Dolomite)	Weak blow throughout test. Gas to surface in 40
			min. Rec. 150' (1.1 bbls.) 40° API gravity oil &
			1201 (A RO hhis) have the atl & ma and TRU
			120' (0.89 bbls.) heavily oil & gas cut mud. TBH
			# psi. 15 min. SIBHP 825 psi. HMH 3150 psi.
			Positive Test.
Den "	6524-6627		Tool open 4 hrs. & 20 min. thru 5/8" BC & 1" TC o
<u>~~* x 3</u> ,			
	(103' Drinka	rd Dolomite)	3 1/2" DS. Strong blow immediately. Gas to surf
	-		in 5 min. Fluid in 35 min. Oil in 40 min. Flow
		\$.	
			to pits to clean. Then flowed 15.77 bbls. 40.40
			gravity oil in 3 hrs. & 15 min. GOR 5408. Rever
	·		out recovery. FBHP 750pei. 15 min. SIBHP 1800 p
			HHH 3275 pei. Positive Test.
THE AL	alle alle		Destrong failed Pastting Past
DST #41	7442-7466		Packers failed. Positive Test.
DST #5:	7353-7466		Teol open 2 hrs. thru 5/8" BC & 1/2" TC on 3 1/2"
and the second s			
	(113' Ellenb		Very strong blow immediately. Gas to surface in
		Dolomite)	3 1/2 min. Mud in 17 min. Oil in 21 min, Flove
	1		to pits to clean, then flowed oil by 15 min. gaug
			as follows: 9 bbls, 8 bbls, 8.3 bbls., 8.3 bbls.
			7.8 bbls., 9.1 bbls. Flewed total 50 bbls. 430
			gravity oil out 0.2% BS&W in 1 1/2 hrs. GOR 2081
			Reversed out recovery. YBHP 1175 psi. 15 min.
			SIBHP 2250 pai. HMM 3625 psi. Positive Tout.
DST 46:	7399-7466		Tool open 4 hrs. thru 5/8" BC & 1" TC on 3 1/2" I
	(67 * Ellenbu	-	Strong blow immediately. Gas to surface in 7 min
	Dolomitel g	ranite	Mad in 2 hrs. & 37 min. 011 in 2 hrs. & 42 min.
	wash)		Flowed to pits to clean, then flowed 11.2 bbls. c
	1		43.7 gravity oil cut 0.3% BS in 90 min. GOR 748
			Reversed out recovery. Positive Test.
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