ENERGY AND MINERALS DEPARTMENT

			-
	11119		
DISTRIBUTION			
SAMTA FE			
11.0			
U.1.U.1.		J	
LAND OFFICE			
TRANSPORTER	OIL		
	O AS		
OPERATION			
PROBATION OFFICE			l l

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	LAND OFFICE	REQUEST FOR ALLOWABLE								
	OPERATION	AND AUTHORITATION TO TRANSPORT OF AND MATHRAL CAS								
1.	PROMATION OFFICE					····				
	SHELL OIL COMPANY									
	P. O. BOX 991, HOUSTO	N. TEXAS 77001								
	Reason(s) for filing (Check proper ba	14)	Oth	ei (Please	explain)					
	New Well Recompletion X	Change in Transporter of: Oil Dry G								
	Change in Ownership	Casinghead Gas Conde	7=-5							
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND	LEASE R-7390 Well No. Pool Name, Including F	ormation	83	Kind of Leuse		Lease No.			
	TURNER	16 PENROSE SKELL	Y GRAYBUR	G	State, ()(d)()()	(¥××××				
	Location M	330 Feet From The SOUTH Lis	ne and 6	60	_ Feet From 1	rhe WEST				
					- -					
	Line of Section 22 T	Range 21-S quiterw	37-E	, ММРМ,	. LEA		County			
:1.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Andress (Give	address s	o which approv	ved copy of this form is	to be sent)			
	Nome of Authorized Transporter of C		PO	BOX 191	IO. MIDLAI	ND. TEXAS 7970	2			
	SHELL PIPE LINE CORPORATION P. O. BOX 1910, MIDLAND, TEXAS 79702 Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas Address (Give address to which approved copy of this form is to be sent)						to be sent)			
	GETTY OIL COMPANY	Unit Sec. Twp. Rge.	P. O.	BOX 113	B7 EUNICE	NEW MEXICO	88231			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	FS		9-01-83				
		ith that from any other lease or pool,			number:					
	COMPLETION DATA	Oil Well Gas Well		Workover	Deepen	Plug Back Same R	es'v. Dill. Ros'v			
	Designate Type of Complet	ion (X) X			! !	X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			3890'				
	12-21-51 Elevations (DF, RKB, RT, GR, etc.)	9-01-83 Name of Producing Formulion	7864 Top Oil/Gus	l,a\		Tubing Depth	<u></u>			
	3427' DF	PENROSE SKELLY GRAYBURG	3684'			3804'				
	Perforations					Depth Casing Shoe				
	3684' to 3778'	TUBING, CASING, AND	CEMENTING	RECOR	D	1 //03				
	HOLE SIZE	CASING & TUBING SIZE		EPTH SE		SACKS CE				
	17-1/4"	13-3/8" (48#)	 	2081		150 2350				
	11" 7-7/8"	8-5/8" (32#) 5-1/2" (LINER-15.5.17	#) 27	<u> 2926 '</u> 30 ' - 771	85'	970				
						1				
•	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fier recovery of pith or be for fu	total volum Il 24 hours,	ne of load oil ()	and must be equal to or	exceed top aliou			
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Me	thod (Flow	, pump, gas lij	t, etc.)				
	9-03-83	9-12-83 Tubing Pressure	PUMPING		54" SPM	Choke Size				
	Length of Test 24 HRS.	30								
	Actual Prod. During Test	OII-Bble.	Water-Bbis.	7.0		Gua-MCF				
		10	<u> </u>	10		100				
	GAS WELL									
I	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condens	ate/MMCF	•	Gravity of Condensat	•			
	Teeting Method (pital, back pr.)	Tubing Piessue (Shut-in)	Casing Press	wo (fibut-	-in)	Choke Size				
Į.	CERTIFICATE OF COMPLIAN	CF		DIL CO	ONSERVAT	ION DIVISION				
	1. CERTIFICATE OF COMPLIANCE				SEP 21		•			
	hereby certify that the rules and	regulations of the Oll Conservation	APPROVE	.D	<u> </u>	1000	, 19			
,	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SERVICES							
	•		TITLE		DISTRICT 1	SUPERVISOR				
			This f	orm is to	te filed in c	ompliance with RUL	E 1104.			
	A. J. FORE			form must	ha accompar	able for a newly drill sled by a tabulation	Of the pastarro			
	SUPERVISOR REGULATORY AND PERMITTING (Title) SEPTEMBER 15, 1983			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition						
-										
	. (1)	ule)	Separa	te Forma	C-104 must	he filled for each	pool in multipl			
	•	i	romotried	wella.						

RECP! VED

.

SEP 2 0 1983

HOBBS OFFICE