

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

BY LETTER M LOCATED 330 FEET FROM THE SOUTH LINE AND 660 FEET FROMWEST LINE OF SEC. 22 TWP. 21-S RGE. 37-E NMPMDate Spudded 12-21-51 16. Date T.D. Reached 3-03-52 17. Date Compl. (Ready to Prod.) 9-01-83 18. Elevations (DF, RKB, RT, GR, etc.) 3427' DF 19. Elev. Casinghead ----Total Depth 7864' 21. Plug Back T.D. 3890' 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By X Rotary Tools X Cable Tools ----

Producing Interval(s), of this completion - Top, Bottom, Name

3684' to 3778' (PENROSE SKELLY GRAYBURG)

Type Electric and Other Logs Run

----

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	208'	17-1/4"	150 SX	----
8-5/8"	32#	2926'	11"	2350 SX	----

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2730'	7785'	970 SX	----			

Perforation Record (Interval, size and number)

Perforated 5-1/2" liner 3684' to 3778'  
(18 - 1/2" holes)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3684' to 3778'	ACIDIZED W/3,000 GALS 15% NEA.

## PRODUCTION

Date First Production <u>9-03-83</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>PUMPING 2" X 1-1/2" X 16' HIGHLAND PUMP</u>				Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>9-12-83</u>	Hours Tested <u>24</u>	Choke Size <u>12/54"</u>	Prod'n. For Test Period <u>10</u>	Oil - Bbl. <u>100</u>	Gas - MCF <u>100</u>	Water - Bbl. <u>10</u>	Gas-Oil Ratio <u>10000</u>
Flow Tubing Press. <u>30</u>	Casing Pressure <u>----</u>	Calculated 24-Hour Rate <u>10</u>	Oil - Bbl. <u>100</u>	Gas - MCF <u>100</u>	Water - Bbl. <u>10</u>	Oil Gravity - API (Corr.) <u>29.6</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

5. List of Attachments

C-102 (2), C-103 (3), C-104 (5), C-105 (6)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORETITLE SUPERVISOR REG. & PERMITSDATE SEPTEMBER 15, 1983

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

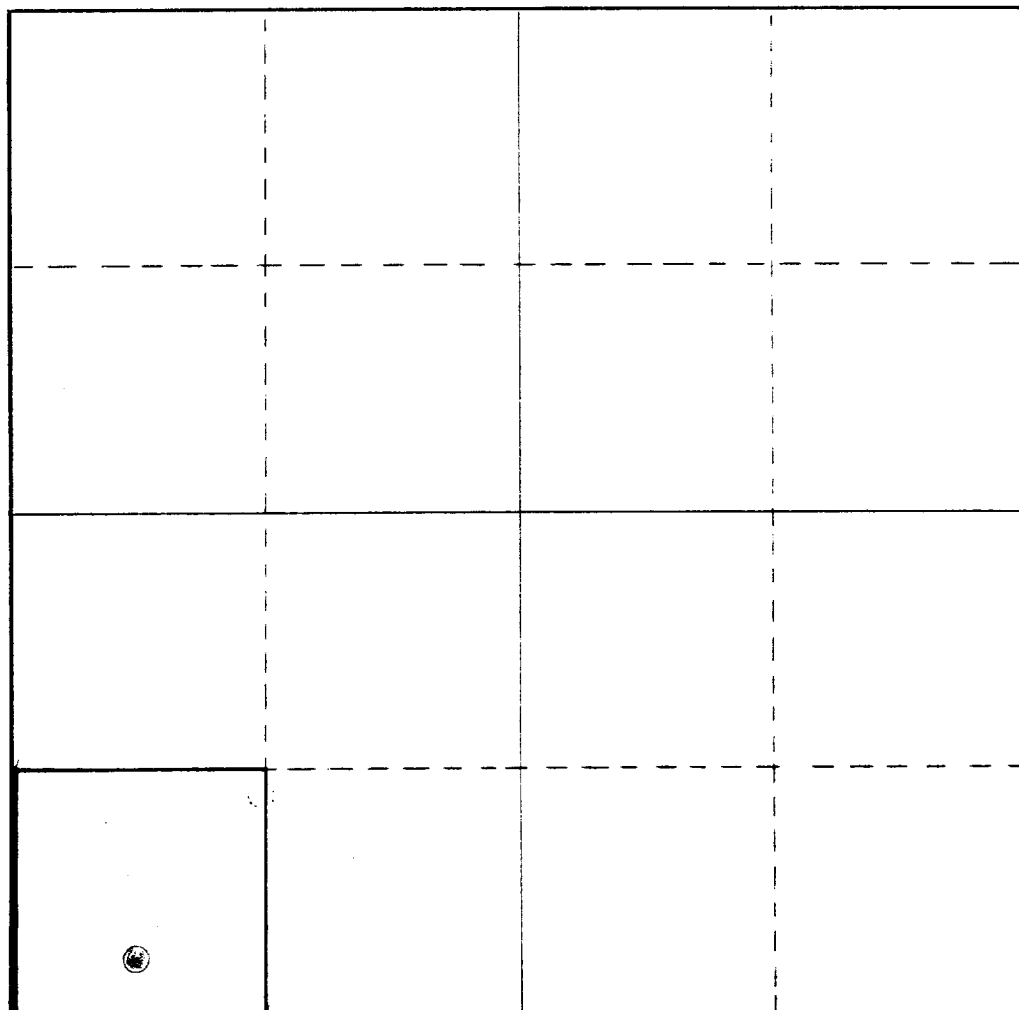
Operator <b>SHELL OIL COMPANY</b>			Lease <b>TURNER</b>		Well No. <b>16</b>
Unit Letter <b>M</b>	Section <b>22</b>	Township <b>21-S</b>	Range <b>37-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3427' DF</b>	Producing Formation <b>PENROSE SKELLY GRAYBURG</b>		Pool <b>PENROSE SKELLY GRAYBURG</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name A. J. FORE

Position  
**SUPERVISOR REG. & PERMITTING**

Company  
**SHELL OIL COMPANY**

Date  
**AUGUST 29, 1983**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. \_\_\_\_\_

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED  
SEP 20 1983  
C.C.D.  
HOBBS OFFICE