

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name TURNER
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 16
4. Location of Well UNIT LETTER M 330 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat PENROSE SKELLY GRAYBURG
15. Elevation (Show whether DF, RT, GR, etc.) 3427' DF	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER PLUG BACK SAN ANDRES ZONE; RECOMPLETE <input checked="" type="checkbox"/> IN PENROSE SKELLY GRAYBURG POOL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-83: Cleaned out to 3890' (PBSD). Perforated 5-1/2" liner 3501' to 3778' (25 holes).
 8-19-83: Acidized perforations 3501' to 3778' w/3500 gals 15% NEA.
 8-29-83: Set Halliburton EZ drill cement retainer @ 3432' and cement squeezed perforations 3501' to 3537' w/150 sx Class "C" cement containing 2% CaCl2. WOC 24 hrs.
 8-30 to 8-31-83: Drilled out cement retainer @ 3432' and cement to 3780'. Pressure tested casing to 500 psi - held OK.
 9-01-83: Perforated 5-1/2" liner 3684' to 3778'. Acidized perforations 3684' to 3778' w/ 3,000 gals 15% NEA. Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 15, 1983

ORIGINAL SIGNED BY JERRY SEXTON DATE SEP 21 1983
 APPROVED BY DISTRICT SUPERVISOR TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: