NO OF COPIES RECE. O			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

m.

IV.

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS		2	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL				
GAS	•			
OPERATOR	<u>.</u>	-		
PRORATION OFFICE Operator				
Shell Oil Comp	any			
P. O. Box 1509	, Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New We!1	Change in Transporter of: Oil Dry Gas		·	
Recompletion XX Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name				
		<i>j</i>		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Turner	16 Undesignated Sa	1	Fee Fee	
Location		Pool		
Unit Letter M 33	O Feet From The South Line	and 660 Feet From The	West	
Line of Section 22 Tow	nship 21S Range	37E , NMPM, EFFECTIVE	County JANUARY 31, 1977,	
		SKELLY OI	L COMPANY MERGED	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS or Condensate X	Address (Give address to which approved of	opy 6 Mis 40 Mile Man & sent)	
The Permian Corporation	inghead Gas or Dry Gas	P. O. Box 1183. Houston, Address (Give address to which approved of	copy of this form is to be sent)	
Name of Authorized Transporter of Cas Skelly Oil Company		P. O. Box 1135, Eunice, 1 Is gas actually connected? When	1	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 22 21S 37E	Yes	3-11-64	
disa location of tanger	h that from any other lease or pool, g		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled wit COMPLETION DATA			na Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n - (X)	X	B.T.D.	
Date Spudded 12-21-51	Date Compl. Ready to Prod. 6-19-72	7864	4060	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth	
3427 DF	San Andres	4004 3938		
Perforations		Depth Casing Shoe 4024-4031, 4036-4042, 4050-4055 7785		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/4"	13 3/8"	208'	150 sx	
11"	8 5/8" 5 1/2"	2926 ' 7785 '	2350 sx 970 sx	
7 7/8"	2" tubing	3938'		
TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be of	ter recovery of total volume of load oil and oth or be for full 24 hours)		
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method ($\widehat{F}low$, pump, gas lift, e		
Length of Test	Tubing Pressure	Casing Pressure	hoke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls. G	as-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	cravity of Condensate	
800	24 hrs	30	32.4	
Testing Method (pitot, back pr.) Meter	Tubing Pressure (Shut-in)		48/64"	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION NOV 14 1972 BY BY		
				SUPERVISOR DISTRICT !

VI.

Product Accounting Supervisor (Title)

(Date)

9-21-72

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells