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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 30 11 32 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Turner	
9. Well No.	
16	
10. Field and Pool, or Wildcat	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Source Well</u>
2. Name of Operator <u>Shell Oil Company</u>
3. Address of Operator <u>P. O. Box 1858, Roswell, New Mexico 88201</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3427' DF</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Recompleted from Paddock to San Andres as a Water Source Well</u>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 16, 1965 thru July 22, 1965.

1. Pulled rods, pump and tubing.
2. Set CIBP at 5080' and capped w/cement.
3. Perforated 4004' - 4009', 4012' - 4016', 4024' - 4031', 4036' - 4042', 4050' - 4055', 4073' - 4077', 4086' - 4090', 4234' - 4244', 4249' - 4259', 4265' - 4275', 4279' - 4370', 4507' - 4526', 4554' - 4570', 4574' - 4588', 4594' - 4620', 4632' - 4662', 4676' - 4705', 4708' - 4737', 4782' - 4818' w/2-1/2" JSPP (355' - 710 holes)
4. Set packer at 4429' and treated gross interval 4507' - 4818' w/500 gallons 15% regular acid.
5. Set packer at 3930' and treated 4004' - 4370' w/15,000 gallons 15% regular acid.
6. Pulled packer.
7. Ran 2 3/8" tubing w/HD-100 packer on bottom, open ended w/SN on top of packer. Packer at 2852'. Hung tubing on hanger flange.
8. Flowed average rate of 6000 BWPD + 2100 MCF gas per day. FCP 300 psi. Swabbing indicated gas entry from perforations 4004' - 4090'
9. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey TITLE Acting District Exploitation Engineer DATE July 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: