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SIGNED C. R. Coffey TITLE Exploitation Engineer DATE July 29, 1965	18. I hereby certify that the informa	tion above is true and comple		
STONED C. A. Ceffer	al	a n a co		Tul v 00 1065
	SIGNED	C. R. Coffey	TITLE EXPLOITATION Engineer	DATE DATE DATE JULY CY, LYUT
	C. R. Cetter			
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CONDITIONS OF APPROVAL, IF ANY:

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