

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858 Roswell, New Mexico	
Lease Turner	Well No. 16	Unit Letter M	Section 22
Township 21 S		Range 37 E	
Date Work Performed 1-31 thru 2-7-1964	Pool Paddock	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 Recompletion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and set CIBP @ 5640' and capped with one sack cement.
2. Ran tubing and spotted 750 gallons 15% NEA with Fe additive. Pulled tubing.
3. Perforated 5113'-5118', 5128'-5132', 5143'-5149', 5156'-5160', 5164'-5168' with one 3/8" jet shot per foot (total of 28 holes).
4. Ran tubing with packer set at 4450' and injected 750 gallons 15% NEA. Acidized with 1500 gallons 15% NEA in 28 stages, using ball sealers. Pulled tubing and packer.
5. Ran 168 joints (5249') of 2", EUE, 8rd, J55, tubing and hung @ 5256' with one joint BPMA 5225'-5256', 4' perfs 5221'-5225', and SN @ 5220'. Ran 20-150-RWBC-16-5 Pacific Pump with 1"x10' dip tube on 206 3/4" rods with one 4' and one 6' sub on top of string.
6. Installed Parkersburg C-160D-74-66RO-23-G Beam Pumping Unit.
7. Recovered load.
8. On OPT pumped 41 BOPD plus 109 BWPD on 12-74" SPM. Gravity 37.2° API.

Witnessed by Frank Jones	Position Prod. Foreman	Company Shell Oil Company
------------------------------------	----------------------------------	-------------------------------------

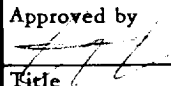
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date Feb 10 1964	Company Shell Oil Company		