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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease Turner	Well No. 16	Unit Letter M	Section 22	Township 21S	Range 37E	
Date Work Performed 1-2-61 thru 1-10-61	Pool Blinberry Oil			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

RECOMPLETED FROM WANTZ-ABO TO BLINBERRY OIL.

Set Baker Model "N" CIP @ 5950' & cased w/1 sz. cement. Ran Cement Bond log from 5935' -2730' which indicated satisfactory cement bond through Blinberry Oil Zone. Perforated 5 1/2" casing liner 5723', 5737', 5764', 5778' w/8-Way Frac Jet. Ran Baker FBRC on 3" I-Line tubing & spotted 500 gallons 15% MCA on bottom. Set packer @ 5673'. Injected acid. Treated w/10,840 gallons lease oil containing 1# sand & 1/40# Mark II Adomite/gallon in 2 stages using ball sealers. Released packer & pulled 3" tubing. Ran 185 jts. (5747') 2" tubing & hung @ 5754'. Seating nipple @ 5716'. Sweet HD-100 packer @ 5680' w/12,000# wt. Recovered load.

On OPT flowed 48 BOPD, cut 0.2% HW&W, thru 30/64" choke.
On Controller, open 10 minutes, closed 1 hour & 50 minutes.
SITP 480 psi. Closing TP 120 psi. Gravity 40.3 deg. API.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

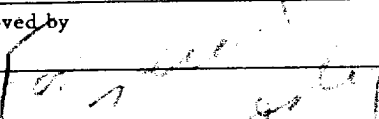
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date	Company Shell Oil Company	