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		NEW MEXICO					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	FORM C-103 (Rev 3-55)
		iubmit to appropria					1106) 11 13	27
ame of Compa				Address			for 2	
	Shell	011 Company	11 NI-	Unit Letter		Bh5. Ros Township	Well, New Mo	se s
case	Turner	we	11 No. 16	M	22		21.5	37E
ate Work Perfe	ormed	Pool	tz-Abo		C	County L	.68.	
10-4 thru	11-20-59	THIS IS A	REPORT	OF: (Check a	propriat	e block)		
Beginning	Drilling Operation			Cement Job	C	Other (Exi	blain):	
] Plugging		Reme						
7034' 3. Lower 6963' 4. Treat in 4 5. Pulle 6. Ran 2 7. Ran 2 8. Recov 9. In 21	- 7050', 70 red 3" Frac t & displaced ed via tubin stages using of Frac tubin 231 jts. 2" 3 2" x 1 1/h" 2 2" x 1 1/h" 2	Tubing to prev 12' x 16' Imp ed 15 BO, cut (1-L/2" & spot g. Llons le ious set proved F	ted 500 g ase crude ting (720 fluid Pack	per 1 alloni conto 5'). ed Pu h" SP	ining 1#	acid, raised sand & 1/20	tubing to # FL-2/gallon
Witnessed by	H. B. B		ction Fore					
		FILL IN BEL	OW FOR R	REMEDIAL W	ORK R	EPORTS ON	LY	
DF Elev.	TD		PBTI	D		Producing		Completion Date
DF Elev.	3424'	78641		72451	ng Diam	7078' -	Oil String D	7-4-59
Tubing Diame	ter 2¹¹	Tubing Depth	72051	OII SHI		5 1/2	-	77851
Perforated Int	erval(s)		al.o. 14				made 0at	
	1 71161-101			1 71581-4	31. 7	161-691.	7175'-00'	7186'-92'.
7078 - 82	TRACK 7220'	, <u>7122'-20', 7</u> -22', 7238'-72	<u>141, -40</u>	7158'-	21, 7 ng Form	16]; -69 ;	7175'-80', Abo	71.86'-92',
	XXXXX 72201	, 7122'-20', 7 -22', 7238'-72	2414 *	7158'-4 Product	ng rom	164'-69', ation(s)	Abo	
7078 - 32 (72) -	Date of Test	0il Production BPD	RESUL Gas	Produc	OVER Water	164'-69', ation(s) Production BPD		Gas Well Potential
O REGION X	Date of	-22', 7238'-72	RESUL Gas M	Production ICFPD measured	OVER Water	Production B P D	Abo GOR Cubic feet/Bbl not measure	Gas Well Potential MCFPD
Test Before	Date of Test	-221, 72381-72 Oil Production BPD	RESUL Gas M	Production CFPD measured	OVER Water	Production B P D	Abo GOR Cubic feet/Bbl not measure 2873	Gas Well Potential MCFPD d. –
Test Before Workover After	Date of Test 9-5-59 11-20-59	-221, 72381-72 Oil Production BPD 3	RESUL Gas M not	Production CFPD measured 43.1	COVER Water	Production B P D	Abo GOR Cubic feet/Bbl not measure 2873	Gas Well Potential MCFPD d
Test Before Workover After Workover	Date of Test 9-5-59 11-20-59	-22 ¹ , 7238 ¹ -72 Oil Ptoduction BPD 3 15	RESUL Gas M not	Production CFPD measured 43.1	OVER Water eby cett e best o	Production BPD - ify that the in f my knowled	Abo GOR Cubic feet/Bbl not measure 2873 iformation given s ge. Original	Gas Well Potential MCFPD d - bove is true and comple
Test Before Workover After	Date of Test 9-5-59 11-20-59	-22 ¹ , 7238 ¹ -72 Oil Ptoduction BPD 3 15	RESUL Gas M not	Production Production ICFPD measured 43.1 I here to th	COVER Water eby cert e best o R.	Production BPD ify that the in f my knowled, A. Lower;	Abo GOR Cubic feet/Bbl not measure 2873 Information given s ge. Original y R. A. J	Gas Well Potential MCFPD d - bove is true and complet Signed By LOWERY
Test Before Workover After Workover	Date of Test 9-5-59 11-20-59	-22 ¹ , 7238 ¹ -72 Oil Ptoduction BPD 3 15	RESUL Gas M not	Production CFPD measured 43.1 I her to th Name	COVER Water eby cett e best o Re ion D1: any	Production BPD ify that the in f my knowled, A. Lower;	Abo GOR Cubic feet/Bbl not measure 2873 aformation given s ge. Original y R. A. J ploitation E	Gas Well Potential MCFPD d - bove is true and complet Signed By LOWERY

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