## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Shell Oil Company  Turner  Well No. 16, in. SW /4, SW /4, Sec. 22, T.—21-S, R.—37-E, NMPM, Wants—Abo  Pool  Lea  County Date Statement  Departion Began 5—12-59 hate Compared Touling  Please indicate location:  Flease indicate location:  Please indicate location:  Flease indicate location:  Flease indicate location:  DO C B A  PRODUCING INTERVAL  Perforations				Roswell, New Mexico July	16, 1959
Shell Oil Company (Company (Company Operator)  M Sec 22 T -21-S R -37-E NMPM, Wants-Abo Pool  County Date Section Began 5-12-59pate Operation Began 7-1-59  Please indicate location:  R-37-E County Date Section Began 5-12-59pate Operation Began 7-1-59  Elevation Jich! Total Depth 786h! Pet 7245  Top 01/22 Pey 7078! Name of Prod. Form. Abo  PRODUCING INTERVAL - Perforations * Open Noile - Casing Shoe 7785! Tubing 7205!  L K J I Shatural Prod. Test:				(Place)	_
Company or Operatory   Clease   No.   Sec.   22   T - 21-S   R - 37-E   NMPM.   Wants-Abo   Pool					· ar
Lea  County. Date  Please indicate location:  R-77-E  Perforations  D C B A  Problem From Sec 22  Total Depth 7861; perp 7215; perp	Com:	DANY OF OD	company	(Lease) Well No	4 <sup>1</sup> /4,
Please indicate location:  Please indicate location:  R=31-S  Please indicate location:  Top Oil/MR Pay 7078¹ Name of Prod. Form. Abo  PRODUCING INTERVAL -  Perforatione #  Open Hole	M	Sec.	22	T -21-S R -37-E NMPM, Wants-Abo	Pool
Top 01/20 Pay 7078 Name of Prod. Form. Abo    PRODUCING INTERVAL -	Unit Lett	u Las		Operation Began Operation	2 1 60
Top 01/20 Pay 7078 Name of Prod. Form. Abo    PRODUCING INTERVAL -				Elevation 3/2/1 Total Depth 7864 PRID	72451
E F G H  Topen Hole			ocauon:		
Depth Hole	DO	В	A	PRODUCING INTERVAL -	
Open Hole	E F	· G	H	Don'th Don'th	
L R J I S Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):33bbls.oil,bbls water in2l_hrs,min. Size_ The load oil used):33bbls.oil,bbls water inbbls water inbrs,min. Size_ The load oil used):33bbls.oil,bbls water inbbls water inbrs,min. Size_ The load oil used):33bbls.oil,bbls water inbbls w				Open Hole Casing Shoe Tubing_	72051
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls,oil, bbls water in brs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke **  GAS WELL TEST ** Pump 12-51* SPM  30! FSL & 660' FWL, Sec. 22 Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tuking, Casing and Cementing Record  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  13 3/8* 208 150  8 5/8* 2926 2350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7500 gallons 15% acid  Casing Tubing Date first new press. oil run to tanks July 14, 1959  2* 7230  10: Transporter Shell Pipe Line Corporation  Gas Transporter Skelly 0il Company  Remarks: *7078' - 7082', 716' - 7180', 7186' - 7192', 7220' - 7222', & 7238' - 724h'.  Request cancellation of Brunson Allowables  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved.  (Company or Operator)	T. 12	+ +	+	21 OIL WELL TEST -	<b>.</b>
N   N   O   P	"   "	`   "	1	S Natural Prod. Test:bbls.oil,bbls water inhrs,	min. Siże
Company or Operator)   Company   C			1		
Tubing Casing and Commenting Record Method of Testing (pitot, back pressure, etc.):  Sur Fret Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  B 5/8" 2926 2350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7500 gallons 15% acid  Sand): 7500 gallons 15% acid  Casing Tubing Date first new Press. oil run to tanks July 1, 1959  Cil Transporter Shell Pipe Line Corporation  Gas Transporter Skelly Oil Company  Remarks: *7078! - 7082!, 7116! - 7118!, 7122! - 7126!, 7112! - 7116!, 7158! - 7162!,  Request cancel lation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved.  (Company or Operator)	MIN				Choke ** min. Size **
Sire Feet Sax  Test After Acid or Fracture Treatment:  8 5/8 2926 2350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  7500 gallons 15% acid  Casing Tubing Date first new Press. Oil run to tanks July 1, 1959  Oil Transporter Shell Pipe Line Corporation  Gas Transporter Skelly Oil Company  Remarks: *7078' - 7082', 7116' - 7118', 7122' - 7126', 7112' - 7116', 7158' - 7162',  Request cancellation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved.  (Company or Operator)  (Company or Operator)		<u> </u>			
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Test After Acid or Fracture Treatment: MCF/Day; Hours flowed    13 3/8" 208					
Choke Size Method of Testing:    8 5/8* 2926 2350	Size	Feet	Sax		flowed
8 5/8 2926 2350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7500 gallons 15% acid  5 1/2 7785 970  Casing Tubing Date first new Oil run to tanks July 4, 1959  Cil Transporter Shell Pipe Line Corporation  Gas Transporter Skelly Oil Company  Remarks: *7078 - 7082 7116 - 7118 7122 - 7126 7112 - 7146 7158 - 7162 7164 - 7159 7175 - 7180 7186 - 7192 7120 - 7222 7128 71238 - 72118 7121 - 7146 71238 71238 - 72118 71238	32 2/88	208	150		
Signature   Signature   Shell Oil Company   Shell Oil Company	13 3/0"	200	150		
Tubing Press. Date first new oil run to tanks July 1, 1959  2" 7230  Casing Press. Date first new oil run to tanks July 1, 1959  Cil Transporter Shell Pipe Line Corporation  Gas Transporter Skelly Oil Company  Remarks: *7078' - 7082', 7116' - 7118', 7122' - 7126', 7112' - 7116', 7158' - 7162',  7161' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', & 7238' - 72111'.  Request cancellation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved ,19 Shell Oil Company  (Company or Operator)	8 5/8*	2926	2350	1	water, oil, and
Press. oil run to tanks July 11, 1959  21 7230 Oil Transporter Shell Pipe Line Corporation  Gas Transporter Skelly Oil Company  Remarks: *7078' - 7082', 7116' - 7118', 7122' - 7126', 7112' - 7116', 7158' - 7162',  7161' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', & 7238' - 72111'.  Request cancellation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved ,19 Shell Oil Company  (Company or Operator)	5 1/2"	7785	970	Casing Tubing Date first new	
Remarks: *7078' - 7082', 7116' - 7118', 7122' - 7126', 7112' - 7116', 7158' - 7162',  716h' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', & 7238' - 72hh'.  Request cancellation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved ,19 Shell Oil Company  (Company or Operator)	7 4/2	1100	710	Press oil run to tanks July 4. 1959	~
Remarks: *7078' - 7082', 7116' - 7118', 7122' - 7126', 7112' - 7116', 7158' - 7162',  7161' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', & 7238' - 72111'.  Request cancellation of Brunson Allowable.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved ,19 Shell Oil Company  (Company or Operator)	2"	7230			
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Approved ,19 Shell Oil Company (Company or Operator)		" Tarde 1 to 1 to 7 to 1 to 1 to 1 to 1 to 1 to		The state of the s	
(Company or Operator)	•	•		m .53 .015 .0	
Original Signed Dr.	Approved	٠	······································		••••••••
(Signature)	OIL	CONSER	VATION	COMMISSION By: R. A. Lowery Origina R. A. Lowery	l Signed By
By: Title District Exploitation Engineer	10	4/	Tue.	District Exploitation E	ngineer
Send Communications regarding well to:	Dy			And the first of the second of	
Title	Title	······	<i>[</i>	Name Shell Oil Company	
Address Box 845, Roswell, New Mexico				Bow RI.C Dames I Nov. M	avi oo