

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 545, Roswell, New Mexico			
Lease Turner		Well No. 16	Unit Letter M	Section 22	Township 21	Range 37E	
Date Work Performed 5-12-59 thru 7-4-59		Pool Wanta-Abo			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☐ Other (Explain):			
☐ Plugging		☒ Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
2.0 HPL'S & FILL DRILLING TO WANTA-ABO 1. Ran Baker CISP & set @ 7150' & capped w/1 sz. cement. 2. Perforated 7257' - 72 1/2', 7296' - 7300', 7304' - 7308', 7310' - 7312', 7314' - 7317', 7336' - 7342', 7347' - 7350', & 7352' - 7354' w/2 jet shots per foot. 3. Ran 230 jts. (1194') 2" tubing & hung - 7204'. 4. Swabbed dry. 7194' 5. Pulled tubing. 6. Treated w/2500 gallons 15% acid using bell sealers. 7. Ran (231 jts. (7111') 2", EWB, 3rd tnd tubing & hung - 7121'. SW - 7109'. 8. Ran 2" x 1 1/2" x 16" Pacific Pump & rods. 9. In 3 hours pumped 3 Bbl, cut 1.5% BS, w/12-51" 10%. 10. Pulled rods, pump & tubing. 11. Set Baker CISP @ 7252' & capped w/1 sz. cement. 10. Perforated 7071' - 7082', 7116' - 7118', 7122' - 7126', 7142' - 7146', 7158' - 7162', 7164' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', 7238' - 7244' w/2 jet shots per foot. (continued on back of page)							
Witnessed by Frank Jones		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3427'	T D 7864'		P B T D -		Producing Interval 775' - 7864'		Completion Date 3-11-52
Tubing Diameter 2 3/8"		Tubing Depth 7853'		Oil String Diameter 5 1/2"		Oil String Depth 775'	
Perforated Interval(s) -							
Open Hole Interval 7785' - 7864'				Producing Formation(s) Allenburger			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Shut in						
After Workover	7-4-59	33	43.6	-	1321	-	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name R. A. Lowery Original Signed By R. A. LOWERY			
Title				Position District Exploitation Engineer			
Date				Company Shell Oil Company			

11. Ran 223 Jte. (69701) 2 3/8" SWF casing 6 hung 69701. Isolation packer 69791.
12. Tubed 47. Tubed tubing.
13. Pressed w/7500 gallons 15% BE acid using well sealers.
14. Ran 231 Jte. (72301) 21, 22, and tubing 6 hung 72391. 21 - 72391.
15. Ran 24 x 1 1/2" x 16' fluid packed improved insert pump 6 rods.
16. Recovered load.
17. On air pumped 33 3/4", out 18 wtr., w/12-50' SWF. Density 37.2 deg. API.