

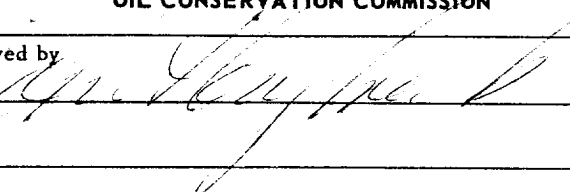
NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 845, Roswell, New Mexico			
Lease Turner		Well No. 16	Unit Letter M	Section 22	Township 21S	Range 37E	
Date Work Performed 5-12-59 thru 7-4-59		Pool Wantz-Abo			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
RECOMPLETED FROM BRUNSON TO WANTZ-ABO							
<ol style="list-style-type: none"> 1. Ran Baker CIBP & set @ 7450' & capped w/1 sz. cement. 2. Perforated 7257' - 7284', 7296' - 7300', 7304' - 7308', 7310' - 7312', 7314' - 7317', 7336' - 7342', 7347' - 7350', & 7352' - 7354' w/2 jet shots per foot. 3. Ran 230 jts. (8194') 2" tubing & hung @ 7204'. 4. Swabbed dry. 5. Pulled tubing. 6. Treated w/7500 gallons 15% acid using ball sealers. 7. Ran 238 jts. (7411') 2", EUE, 8rd thd tubing & hung @ 7421'. SN @ 7409'. 8. Ran 2" x 1 1/4" x 16" Pacific Pump & rods. 9. In 3 hours pumped 3 BO, cut 1.5% BS, w/12-54" SPM. 10. Pulled rods, pump & tubing. 11. Set Baker CIBP @ 7252' & capped w/1 sz. cement. 10. Perforated 7078' - 7082', 7116' - 7118', 7122' - 7126', 7142' - 7146', 7158' - 7162', 7164' - 7169', 7175' - 7180', 7186' - 7192', 7220' - 7222', 7238' - 7244' w/2 jet shots per foot. 							
(continued on back of page)							
Witnessed by Frank Jones		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3427'	TD 7864'		PBTD -		Producing Interval 7785' - 7864'		Completion Date 3-11-52
Tubing Diameter 2 3/8"		Tubing Depth 7853'		Oil String Diameter 5 1/2"		Oil String Depth 7785'	
Perforated Interval(s) -							
Open Hole Interval 7785' - 7864'				Producing Formation(s) Ellenburger			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Shut in						
After Workover	7-4-59	33	43.6	-	1321	-	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name R. A. Lowery <i>R. A. Lowery</i>			
Title District Exploitation Engineer				Position District Exploitation Engineer			
Date				Company Shell Oil Company			

11. Ran 223 fts. (6980') 2 3/8" EUE tubing & hung @ 6990'. Holddown packer @ 6979'.
12. Swabbed dry. Pulled tubing.
13. Treated w/7500 gallons 15% NE acid using ball sealers.
14. Ran 231 fts. (7230') 2", EUE, brd thd tubing & hung @ 7239'. SN @ 7205'.
15. Ran 2" x 1 1/4" x 16' Fluid Packed Improved Insert pump & rods.
16. Recovered load.
17. On OPL pumped 33 BOPD, cut 1% Wtr., w/12-5 1/2" SFM. Gravity 37.2 deg. API.