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	NO OF COPIES RECEIVED			
	DISTRIBUTIO	N		
1	SANTA FE			
1	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

NO OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	SAS
LAND OFFICE			
TRANSPORTED OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Shell Oil Company			
Address	1 1		
P. O. Box 1509, Mid	land, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
New We!l	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Ownership			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		į
Sarkeys	1 Drinkard	State, Federa	l cr Fee Fee
Location			
Unit Letter M;66	O Feet From The South Line	and 660 Feet From	The West
Oint Letter			
Line of Section 23 To	wnship 21 Range 3	SKELLY OIL COMPAN SINTO GETTY OF	8 County
		SKELLY OIL COMPANI	31, 1977, V Merionia
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to while Co)	MANAGER (14.1)
Name of Authorized Transporter of Oi	l K or Condensαte		· · · · •
Shell Pipe Line	D-1 2-1	P. O. Box 1910, Midlar Address (Give address to which appro	ned copy of this form is to be sent)
Name of Authorized Transporter of Ca	isinghead Gasz or Dry Gas	P. O. Box 1135, Eunice	ı
Skelly 011 Company	linit Sec. Twp. Rge.		nen
If well produces oil or liquids,		Yes	12-11-73
give location of tanks.			14.11.73
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	ion (X)	1	x
Designate Type of Completi	ton = (X) + X'	! X !	·
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completi	<u> </u>	<u> </u>	P.B.T.D. 6535
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 12-12-73	Total Depth 6603	P.B.T.D. 6535 Tubing Depth 6290
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation	Total Depth 6603 Top Oil/Gas Pay	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard	Total Depth 6603 Top Oil/Gas Pay 6362	P.B.T.D. 6535 Tubing Depth 6290
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8X
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520'	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8"	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881'	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8x 1550 8x
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8X
Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520 HOLE SIZE	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602'	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8x 1550 8x 600 8x
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520' HOLE SIZE	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602'	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8x 1550 8x 600 8x
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520' HOLE SIZE V. TEST DATA AND REQUEST I	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' firer recovery of total volume of load oil path or be for full 24 hours)	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 ax 1550 ax 600 ax l and must be equal to or exceed top allowed.
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520' HOLE SIZE V. TEST DATA AND REQUEST 1	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223° 2881° 6602° fiver recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 ax 1550 ax 600 ax l and must be equal to or exceed top allowed.
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520' HOLE SIZE V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de	Total Depth 6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' firer recovery of total volume of load oil path or be for full 24 hours)	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 ax 1550 ax 600 ax l and must be equal to or exceed top allowed.
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Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520* HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test 24 hours	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de	6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' fiver recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas Flow	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 ax 1550 ax 600 ax l and must be equal to or exceed top allowed lift, etc.) Choke Size 20/64 Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520* HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 12-12-73 Name of Producing Formation Drinkard TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de Date of Test 12-31-73 Tubing Pressure 620	6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' fiter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure packer	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8x 1550 8x 600 8x l and must be equal to or exceed top allowable, etc.) Choke Size 20/64
Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520* HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test 24 hours	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de CASING Pressure 12-31-73 Tubing Pressure 620 Oil-Bbls.	6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' fiter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure packer	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 ax 1550 ax 600 ax l and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF
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Date Spudded Elevations (DF, RKB, RT, GR, etc., 3403 DF Perforations 6362-6520* HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test 24 hours	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de CASING Pressure 12-31-73 Tubing Pressure 620 Oil-Bbls.	6603 Top Oil/Gas Pay 6362 CEMENTING RECORD DEPTH SET 223' 2881' 6602' fiter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure packer	P.B.T.D. 6535 Tubing Depth 6290 Depth Casing Shoe 6602 SACKS CEMENT 200 8X 1550 8X 600 8X I and must be equal to or exceed top allow lift, etc.) Choke Size 20/64 Gas-MCF
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tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Section Supervisor Oil Accounting January 18, 1974

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.