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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 1858 Roswell, New Mexico	
Lease Sarkeys	Well No. 1	Unit Letter M	Section 23
Date Work Performed 2-12 thru 2-22-64		Township 21 S	Range 37 E
Pool Blinebry		County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Recomplete from Drinkard to Blinebry & Dual with Existing Tube

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing.
2. Ran Baker Retrievable Bridge Plug to 6290' with 3 sacks 20-40 mesh sand plus 1 sack cement. Set packer @ 5860'.
3. Ran 2" tubing to 5840' and spotted 300 gallons 15% NEA with Fe additive.
4. Perforated with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5775', 5797', 5820', 5822', 5829', 5831', 5832' (15 holes). Injected acid.
5. Ran Baker FBRC on 2" tubing to 5538' and spotted 1300 gallons 15% NEA. Treated in 13 stages using ball sealers. Pulled tubing and packer.
6. Frac treated with 20,000 gallons lease crude containing 1# 20-40 sand/gallon plus 1/20# gallon Mark II Adomite. Pulled tubing.
7. Ran 187 joints (5852') 2", EUE, 8rd, tubing and hung @ 5860' with Baker Seal Assembly engaged in Baker Model "D" Production Packer @ 5860'. Baker Model MGF Crossover Snap Set Packer with hydraulic holddown and crossover collars from 5636'-5641'. Baker PSI Circulating Sleeve @ 5630'-5632'. Top 45 joints (1405') internally plastic coated. One 4', one 6' and one 8' subs 1 joint below surface. Otis Collar Stop 1 joint above sleeve valve @ 5600'.

Witnessed by W. D. Moore	Position Prod. Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title District Exploitation Engineer	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

8. Recovered Load.
9. On OPI Flowed 378 BOPD (based on 63 BO in 4 hours) on 16/64" choke. FTP 850-940 psi.
10. Running Packer Leakage Test.