NUMBER OF COPIES RECEIVED						
FILE		Ţ				
U. 3. G. 5		1				
LAND OFFICE		1				
TRANSPORTER	OIL					
	GAS					
PROBATION OFFI	C F.					
OPERATOR		1				

## NEW MEXICO OIL CONSERVATION COMMISSION Hamman Constitution Co. C.

## **MISCELLANEOUS NOTICES**

Jan 18 17 32 AH 164

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

TEMPORALIV ARADON WELL TO DRILL DEFER  NOTICE OF INTENTION PILLO WILL TO PLUE DRIVE TO PAUL DRIVE TO PRIL DEFERE  NOTICE OF INTENTION SQUEEZ  NOTICE OF INTENTION TO SEND INTENTION (OTHER)  NOTICE OF INTENTION TO SEND INTENTION TO SOURCE SQUEEZ  NOTICE OF INTENTION TO SOURCE SQUEEZ  NOTICE OF INTENTION TO SET LAND NOTICE OF INTENTION TO SETILATED NOTICE OF INTENTION TO SETILATED NOTICE OF INTENTION TO SETILATED NOTICE OF INTENTION TO SETILAND NOTICE OF INTENTION TO SETILATED NOTICE OF INTENTION TO SET		Indicate Nature of Notice by Che	cking Below		
PLO WELL  TO PLUG BACK  TO SET LINES  NOTICE OF INTENTION SQUEEZE  TO AGENCE OF INTENTION TO AGENCE	OTICE OF INTENTION CHANGE PLANS				
Notice of Intention (CTHER)  Notice of Intention to do certain work as described below at the Shell Oil Company Sarkeys Well No. 1 in M  Sw // Sw // of Sec. 23 , T. 21 S , R. 37 E MPM. Drinkard Per Least Statistics of Intention Date Blinkery Oll with Existing Tubes Gas  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP @ 6450' and cap with cement.  Set production packer with expendable plug in place @ 5860' and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5690', 5702', 5717', 5723', 5733', 5762', 5797', 5820', 5822', 5829', 5831', 5832'.  Acidize with 1300 gallons 15% NEA in 13 wtages using RCN ball sealers. Pull tubing packer.  Practure treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dusl equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "N" packer at 5600'.  Swab off both zones simultaneously.  Pull Otis collar stop and close sliding sleeve valve.  Place well on production and run packer leakage test.  Sproved  CEMENY OF OPENDER  Name Shell Oil Company  Origina Signed By  Position.  Name Shell Oil Company  Send Communications regarding well to:					
County.  Sandon Month Property of Sandon Month Mo	OTIGE OF INTENTION SQUEEZE				
Interest in the property of th	OTICE OF INTENTION GUN PERFORATE				
Shell Oil Company Sarkeys Well No. 1 in M  SW SW SW Of Sec. 23 T. 21 S R 37 ENMPM. Drinkard  COUNTY SANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke am packer.  Set CIBP © 64,50° and cap with cement.  Set production packer with expendable plug in place © 5860° and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5797', 5820', 5822', 5829', 5831', 5832'.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "M" packer at 5600'.  Swab off both zones simultaneously.  Pull Otis collar stop and close sliding sleeve valve.  Place well on production and run packer leakage test.  Shell Oil Company  Company of Operator  By R. A. Lowery Original Signed By  Position District Exploitat RanaFaging well to:  Name Shell Oil Company  Send Communications regarding well to:	IL CONSERVATION COMMISSI Anta Fe, New Mexico	MOSMETT' NEM W	exico	January 14, ]	L <b>964</b>
Shell Oil Company  Sarkeys  Well No. 1  M  SW SW SW A of Sec. 23 , T. 21 S , R. 37 E	entlemen:	(-11)		(22.0)	,
County.  BANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP © 6450' and cap with cement.  Set production packer with expendable plug in place © 5860' and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5797', 5820', 5822', 5832', 5832'.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "M" packer at 5600'.  Swab off both zones simultaneously.  Place well on production and run packer leakage test.  Place well on production and run packer leakage test.  Sproved  District ExploitatRonArmging Signed By.  District ExploitatRonArmging Signed By.  District ExploitatRonArmging Signed By.  Name: Shell Oil Company  Send Communications regarding well to:					
County.  BANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP © 6450' and cap with cement.  Set production packer with expendable plug in place © 5860' and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5797', 5820', 5822', 5832', 5832'.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "M" packer at 5600'.  Swab off both zones simultaneously.  Place well on production and run packer leakage test.  Place well on production and run packer leakage test.  Sproved  District ExploitatRonArmging Signed By.  District ExploitatRonArmging Signed By.  District ExploitatRonArmging Signed By.  Name: Shell Oil Company  Send Communications regarding well to:	Shell Oil Compa	any Sarkeys	w	1 No. 1	in M
Lea  County.  BANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP © 6450' and cap with cement.  Set production packer with expendable plug in place © 5860' and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5777', 5820', 5822', 5831', 5832'.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "N" packer at 5600'.  Swab off both zones simultaneously.  Pull Otis collar stop and close sliding sle ve valve.  Place well on production and run packer leakage test.  Place well on production and run packer leakage test.  Sproved  CONSERVATION COMMISSION  Name. Shell Oil Company  Send Communications regarding well to:  Name. Shell Oil Company	(Company or (	Derator) Lease 27	······································	Deinkand	(Unit)
DANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP © 6450¹ and cap with cement.  Set production packer with expendable plug in place © 5860¹ and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685¹, 5690¹, 5691¹, 5702¹, 5717¹, 5723¹, 5733¹, 5762¹, 5797¹, 5820¹, 5822¹, 5822¹, 5822¹, 5822¹, 5822¹, 5822¹, 5822¹.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis co stop one joint above sliding sleeve. Set Model "M" packer at 5600¹.  Swab off both zones simultaneously.  Pull Otis collar stop and close sliding sle ve valve.  Place well on production and run packer leakage test.  Sproved  CEPTOVED  POSITION DISTRICTIONS OF WORK  Send Communications regarding well to:  Name. Shell Oil Company  Name. Shell Oil Company		Z) , T. ZI S , R , S/	"ММРМ.,	DITINGIU	Pool
FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Pull tubing, choke and packer.  Set CIBP @ 6450' and cap with cement.  Set production packer with expendable plug in place @ 5860' and dump sand on packer.  Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.  Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5797', 5820', 5822', 5829', 5831', 5832'.  Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing packer.  Fracture treat via 5½" casing with 20,000 gallons lease crude plus 1# 20-40 mesh rad active sand per gallon plus 1/20# Mark II Adomite per gallon.  Run tubing without dual equipment and punch out expendable plug. Pull tubing.  Run dual production equipment with sliding sleeve valve in open position and Otis costop one joint above sliding sleeve. Set Model "M" packer at 5600'.  Swab off both zones simultaneously.  Pull Otis collar stop and close sliding sle ve valve.  Place well on production and run packer leakage test.  Shell Oil Company  Company or Operator  R. A. Lowery  Original Signed By.  Position  Send Communications regarding well to:  Name.  Shell Oil Company	Lea	County			
Place well on production and run packer leakage test.  proved	Set production packet	er with expendable plug in p	lace @ 58	60° and dump san	
Position District Exploitation Ariginal Signed By  Position District Exploitation Ariginal Signed By  Position Send Communications regarding well to:  Name Shell Oil Company	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gall. Run tubing without of Run dual production stop one joint above. Swab off both zones	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages of the s	i, 57021, using RCN ns lease te per ga expendab we valve "M" pack	Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open position	Pull tubing and 1-40 mesh radio
Position District Exploitation Ariginal Signed By  Position District Exploitation Ariginal Signed By  Position Send Communications regarding well to:  Name Shell Oil Company	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gall. Run tubing without on Run dual production stop one joint above. Swab off both zones Pull Otis collar stop.	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages of the s	i, 5702i, using RCN ns lease te per ga expendab we valve "M" pack valve.	Pull tubing. 5717', 5723', 5 ball sealers.  crude plus 1# 20 llon. le plug. Pull tin open positioner at 5600'.	Pull tubing and D-40 mesh radio tubing.
Position District Exploitation Angivery  Send Communications regarding well to:  Name Shell Oil Company	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without on Run dual production stop one joint above. Swab off both zones Pull Otis collar stop proved.	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages of the s	i, 5702i, using RCN ns lease te per ga expendab we valve "M" pack valve.	Pull tubing. 5717', 5723', 5 ball sealers.  crude plus 1# 20 llon. le plug. Pull tin open positioner at 5600'.	Pull tubing and D-40 mesh radio tubing.
Send Communications regarding well to: IL CONSERVATION COMMISSION  Shell Oil Company  Name	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without on Run dual production stop one joint above. Swab off both zones Pull Otis collar stop proved.	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'.  allons 15% NEA in 13 stages  52" casing with 20,000 gallor lon plus 1/20# Mark II Adomit dual equipment and punch out equipment with sliding slee e sliding sleeve. Set Model simultaneously. op and close sliding sle ver ction and run packer leakage	sing RCN  asing RCN  as lease te per ga expendab ve valve "M" pack  valve. test.  Shell Oil	. Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open position er at 5600'.  Company Company or Operator	Pull tubing and D-40 mesh radio tubing.
IL CONSERVATION COMMISSION  Name Shell Oil Company	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without on Run dual production stop one joint above. Swab off both zones Pull Otis collar stop proved.	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages  5½" casing with 20,000 gallor lon plus 1/20# Mark II Adomit dual equipment and punch out equipment with sliding sleet e sliding sleeve. Set Model simultaneously. op and close sliding sle ve ction and run packer leakage  R.  By.	using RCN ns lease te per ga expendab ve valve "M" pack valve. test. Shell Oil	. Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open positioner at 5600'.  Company Company or Operator Original Si	Pull tubing and 2-40 mesh radio tubing. and Otis colling.
	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without of Run dual production stop one joint above. Swab off both zones. Pull Otis collar steplace well on production proved	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages  5½" casing with 20,000 gallor lon plus 1/20# Mark II Adomit dual equipment and punch out equipment with sliding sleet e sliding sleeve. Set Model simultaneously. op and close sliding sle ve ction and run packer leakage  R.  By.	using RCN ns lease te per ga expendab ve valve "M" pack valve. test. Shell Oil A. Lowery	. Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open positioner at 5600'.  Company Company or Operator  Original SixploitatiRnnAEngle	Pull tubing and D-40 mesh radio tubing. In and Otis collaborations and Otis collaborations.
	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without of Run dual production stop one joint above. Swab off both zones. Pull Otis collar step place well on production proved	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'. allons 15% NEA in 13 stages  5½" casing with 20,000 gallor lon plus 1/20# Mark II Adomic dual equipment and punch out equipment with sliding slee e sliding sleeve. Set Model simultaneously. op and close sliding sle ve ction and run packer leakage  19	using RCN ns lease te per ga expendab ve valve "M" pack valve. test. Shell Oil A. Lowery	. Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open positioner at 5600'.  Company Company or Operator  Original SixploitatiRnnAEngle	Pull tubing and D-40 mesh radio tubing. In and Otis collaborations and Otis collaborations.
Address Address	Perforate with one 5797', 5820', 5822'. Acidize with 1300 gracker. Fracture treat via active sand per gal. Run tubing without on the Run dual production stop one joint above. Swab off both zones. Pull Otis collar stop performed as follows:	3/8" JS: 5685', 5690', 5691, 5829', 5831', 5832'.  allons 15% NEA in 13 stages  5½" casing with 20,000 gallor lon plus 1/20# Mark II Adomit dual equipment and punch out equipment with sliding slee e sliding sleeve. Set Model simultaneously. op and close sliding sle ve ction and run packer leakage  R.  By  Rosition	using RCN ns lease te per ga expendab ve valve "M" pack valve. test. Shell Oil A. Lowery Lstrict E	. Pull tubing. 5717', 5723', 5 ball sealers. crude plus 1# 20 llon. le plug. Pull tin open position er at 5600'.  Company Company or Operator  Original Si exploitations regarding we	Pull tubing and D-40 mesh radio tubing. In and Otis collaborations and Otis collaborations.