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# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico

January 14, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Sarkeys

Well No. 1 in M

(Company or Operator)

(Unit)

SW 1/4 SW 1/4 of Sec 23, T. 21 S, R. 37 E, NMPM., Drinkard Pool

Lea

County.

ABANDON DRINKARD AND DUAL BLINEBRY OIL WITH EXISTING TUBB GAS

### FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing, choke and packer.
2. Set CIBP @ 6450' and cap with cement.
3. Set production packer with expendable plug in place @ 5860' and dump sand on packer. Run tubing and spot 300 gallons 15% NEA with Fe additive. Pull tubing.
4. Perforate with one 3/8" JS: 5685', 5690', 5691', 5702', 5717', 5723', 5733', 5762', 5775', 5797', 5820', 5822', 5829', 5831', 5832'.
5. Acidize with 1300 gallons 15% NEA in 13 stages using RCN ball sealers. Pull tubing and packer.
6. Fracture treat via 5 1/2" casing with 20,000 gallons lease crude plus 1# 20-40 mesh radioactive sand per gallon plus 1/20# Mark II Adomite per gallon.
7. Run tubing without dual equipment and punch out expendable plug. Pull tubing.
8. Run dual production equipment with sliding sleeve valve in open position and Otis collar stop one joint above sliding sleeve. Set Model "M" packer at 5600'.
9. Swab off both zones simultaneously.
10. Pull Otis collar stop and close sliding sleeve valve.
11. Place well on production and run packer leakage test.

Approved..... 19.....  
Except as follows:

Shell Oil Company

Company or Operator

R. A. Lowery

By..... Original Signed By.....

Position..... District Exploitation Engineer

Send Communications regarding well to:

Approved.....  
OIL CONSERVATION COMMISSION

By.....

Title.....

Name..... Shell Oil Company

Address..... Box 1858 Roswell, New Mexico