## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

PEROPE AN PEROPE	NG DRILLING OPERA-	DEPOSE O		li li
TIONS		REPORT O	ON REPAIRING WELL	
REPORT ON RESULT OF	F SHOOTING OR CHEM-		ON PULLING OR OTHERWI	ISE
REPORT ON RESULT SHUT-OFF	OF TEST OF CASING		ON DEEPENING WELL	
REPORT ON RESULT O	F PLUGGING OF WELL			
	Marc		Hobbs, New	Mexico
OIL CONSERVATION (SANTA FE, NEW MEXIGENTEEMEN:	COMMISSION,	Date		ace
Following is a report on t Shell (	he work done and the results o Oil Company Sar	btained under the h	heading noted above at the	- 41
Compa	ny or Operator	Lease	well No	ln t
SW/4	ny or Operatorof Sec23	, T21_S	, R <u>. 3<b>7-E</b></u>	_, N. M. P. M
	Field,			
The dates of this work we	ere as follows: M	arch 14, 1950		
DE Acidized wi	osed plan was (SEACHECK obtained and ACCOUNT OF WOR	RK DONE AND RE	ESULTS OBTAINED casing perforations 6	
DE Acidized wi 6520'. Sw	TAILED ACCOUNT OF WOR	RK DONE AND REST acid thru of late of	ESULTS OBTAINED casing perforations 6	covery 27
Acidized wi 6520'. Sw barrels in	th 2000 gallons 15% L	RK DONE AND REST acid thru of list fluid in library fluid in library.	ESULTS OBTAINED  casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil	covery 27
Acidized wi 6520'. Sw barrels in BS thru 16/	th 2000 gallons 15% Leabled & flowed 246 bb excess of oil & acid 64" choke in 22 hrs.  K. Pevehouse Name	SK DONE AND REST acid thru of the state of t	ESULTS OBTAINED  casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  i. FTP 450 p.s.i. G  1 Company Produc  npany	covery 27 cut 0.4% OR 2898. tion Forem
Acidized wi 6520'. Sw barrels in BS thru 16/ Witnessed by J.	th 2000 gallons 15% Leabled & flowed 246 bbeexcess of oil & acid 64" choke in 22 hrs.  K. Pevehouse  Name	SK DONE AND REST acid thru of the fluid in I load. Then fluid FCP 800 p.s.i  Shell Oil Com  I hereby swear is true and corr	ESULTS OBTAINED  casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  i. FTP 450 p.s.i. G  1 Company Produc  npany	covery 27 cut 0.4% OR 2898. tion Forem
Acidized wi 6520'. Sw barrels in BS thru 16/ Witnessed by J.	th 2000 gallons 15% Leabled & flowed 246 bb excess of oil & acid 64" choke in 22 hrs.	SK DONE AND REST acid thru of the fluid in I load. Then fluid FCP 800 p.s.i  Shell Oil Com  I hereby swear is true and corr	casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  i. FTP 450 p.s.i. G  1 Company Product  rect. Frank R. Lovering	covery 27 cut 0.4% OR 2898. tion Forer Title on given above
Acidized wi 6520'. Sw barrels in BS thru 16/ Witnessed by J.	th 2000 gallons 15% Leabled & flowed 246 bb excess of oil & acid 64" choke in 22 hrs.  K. Pevehouse  Name  Pefore me this  Arch  19 50	SK DONE AND REST acid thru of the fluid in I load. Then fluid FCP 800 p.s.i  Shell Oil Com  I hereby swear is true and corr	casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  i. FTP 450 p.s.i. G  1 Company Product  i. prod	covery 27 cut 0.4% OR 2898. tion Forer Title on given above
Acidized wi 6520'. Sw barrels in BS thru 16/ Witnessed by J.	th 2000 gallons 15% Leabled & flowed 246 bbeexcess of oil & acid 64" choke in 22 hrs.  K. Pevehouse  Name	SK DONE AND REST acid thru of ls. fluid in load. Then fluid in load. Then fluid in load. Then fluid Com  Shell Oil Com I hereby swear is true and corr	casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  i. FTP 450 p.s.i. G  1 Company Product  rect. Frank R. Lovering	covery 27 cut 0.4% OR 2898. tion Foren Title on given above
Acidized wi 6520'. Sw barrels in BS thru 16/ Witnessed by J.  Subscribed and sworn by 24th day of	th 2000 gallons 15% Leabled & flowed 246 bb excess of oil & acid 64" choke in 22 hrs.  K. Pevehouse  Name  Pefore me this  Arch  19 50	SK DONE AND REST acid thru of the structure of the struct	casing perforations 6  13 1/2 hrs. Fluid re  lowed 72 barrels oil  1. FTP 450 p.s.i. G  1 Company Product  apany  or affirm that the information  rect. Frank R. Lovering  District Superint  Shell Oil Company	covery 27 cut 0.4% OR 2898. tion Foren Title on given above