

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL APINO. 30-025-06760	
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
8. Well No. 911 WFX-759	
9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
☐ OIL WELL ☐ GAS WELL ☒ OTHER **Injection**

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter L : 196080 Feet From The South Line and 660 Feet From The West Line
Section 23 Township 21S Range 37E NMPM Lea County
10. Elevation (Show whether DF, PKB, RT, GR, etc.)
3402' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/6/00 MIRU. POH w/ pump & rods. Nipple down wellhead. Nipple up BOP.

7/7/00 POH w/ 2-3/8" tbg. RIH w/ WS & casing scraper. Stacked out @ 5688'. POH w/ WS & scraper

7/10/00 RIH w/ WS & 3-7/8" bit. Tag @ 5688'. Drill for 1 hour - made 1'. POH w/ WS & bit. RIH w/ 4-3/4" bit, DC's and WS. Left swinging @ 4925'. RU foam air unit. Well would not circulate.

7/11/00 Finish RIH w/ 4-3/4" bit, DC's and WS. Tag @ 5688'. Drill for 1 hour - not making any hole. POH w/ bit, DC's and WS. Prep to run downhole camera.

7/12/00 RIH w/ downhole camera. Video tape fish @ 5705' - appears to be mushroomed tubing. PUH to 5703' - video shows possible casing part. POH w/ downhole camera.

7/13/00 RIH w/ 4-3/4" cutrite shoe, DC's and WS. Tag @ 5688', drill to 5699'. Started to torque up. PU hole & lost 6' of hole. RBIH & drilled to 5703' then fell thru tight spot. Continue to drill to 5750'. Pull out of hole. RIH w/ 4-3/4" bit & WS to 6543'. POH w/ bit & WS. RIH w/ packer & WS. Left packer swinging @ 3500'.

Continued on other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 8/25/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ICSN

7/2000

Northeast Drinkard Unit # 911

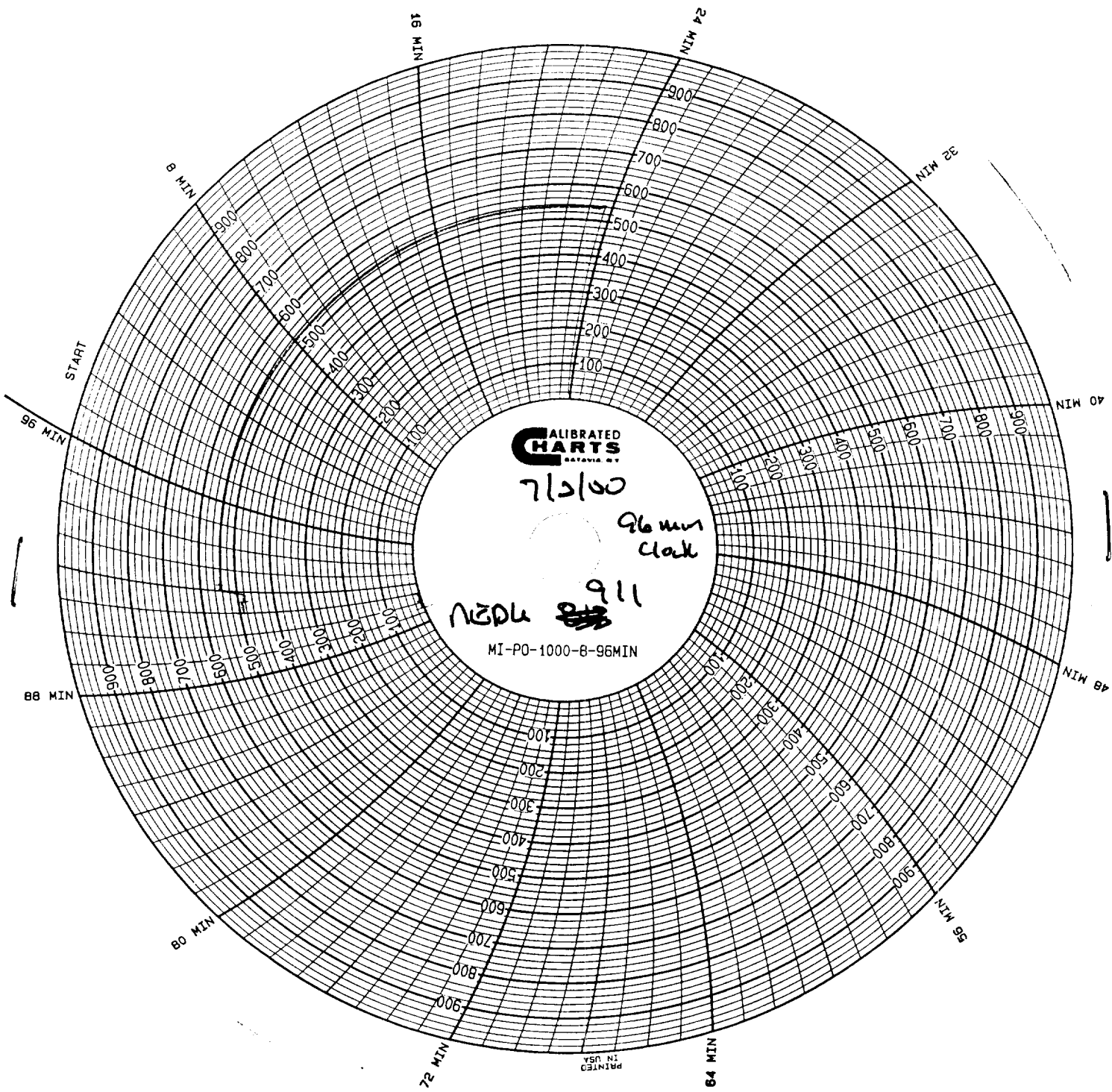
API No. 30-025-06760

Convert to Injection

C-103 Sundry continued

- 7/14/00 Set packer @ 5405'. Test casing to 500#. POH w/ packer & WS. RIH w/ casing inspection tool to 5800'. Log to 5600' across possible parted casing - casing OK. POH w/ tool. RIH w/ RBP & packer. Set RBP @ 5720' & test to 1000#. Pull packer up to 5408' and set. Establish rate for squeeze. Release packer & RIH, latch RBP. Lower RBP & set @ 6050', test to 1000#. POH w/ packer. RIH w/ WS to 3000'.
- 7/17/00 Spot 55 sx sand. Wait 2 hrs, RIH & tag sand @ 5930'. PUH to 3000'. Spot an additional 55 sx sand. Wait 2 hrs, RIH & tag sand @ 5270'. POH & circulate hole clean.
- 7/18/00 RIH & tag sand @ 5470'. Drill 2' - lost circulation. POH w/ 3 stands tubing. RIH & tag sand @ 5760'. POH w/ tbq. RIH w/ cement retainer, set @ 5400'. Cement squeeze Blinebry perms 5469' - 5760' w/ 400 sx.
- 7/19/00 RIH w/ 4-3/4" bit, DC's & WS. Tag cement @ 5171'. Drill out to top of retainer @ 5400'.
- 7/20/00 Tag cement retainer @ 5400'. Drill out retainer - continue drilling on cement. POH w/ bit, DC & WS. Bit badly worn - Change out bit
- 7/21/00 RIH w/ bit, DC & WS. Drill cement from 5447' - 5760' , testing squeeze every 60'. Continue drilling cement and hard sand to 5850'.
- 7/24/00 RIH / new bit. Clean out sand from 5850' - 6050'. Pull out of hole. RIH w/ retrieving head & catch RBP. Pull out of hole. RIH w/ CIBP & set @ 6460'. Test to 1000#. Set packer @ 6338'. Establish injection rate.
- 7/25/00 RIH w/ cement retainer & set @ 6320'. Cement squeeze Drinkard perms 6355' - 6437' w/ 300 sx.
- 7/26/00 RIH w/ 4-3/4" bit, DC & WS. Tag cement @ 5870', drill out to 6300'
- 7/27/00 Drill out cement & retainer to 6440'. Fell out of cement. Drill out CIBP @ 6460'.
- 7/28/00 Perforate Blinebry 5680' - 5708', 5720' - 5744'. Perforate Drinkard 6470' - 6508'.
- 7/31/00 RIH /RBP & packer. Set packer @ 6453'. Acidize Drinkard perms 6470' - 6508' and Open Hole 6510' - 6565' (PBSD) w/ 2000 gals 15% HCL
- 8/1/00 RIH w/ injection packer & 2-3/8" poly lined tubing. Set pkr @ 5412'. Load casing w/ pkr fluid & obtain preliminary MIT @ 500#. Retest in AM after air works out of casing.
- 8/2/00 Nipple down BOP. Nipple up Wellhead. Pressure test casing to 530# for 30 mins - tested OK. (See attached). Hook well up to injection system. Put well on injection.

4119-2000
Received
7/28/00
RAC



CALIBRATED
CHARTS
BATAVIA, NY

713/00

96 min
clock

911
NEOL 811

MI-PO-1000-8-96MIN

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IN USA