

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

811 South First, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-06760

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

☐ OIL WELL

☐ GAS WELL

☐ DRY

☒ OTHER

Injection

b. Type of Completion:

☐ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.

☒ Other

2. Name of Operator

Apache Corporation

8. Well No.

911

WFX-759

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter L : 196080 Feet From The

South

Line and

660

Feet From The

West

Line

Section

23

Township

21S

Range

37E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

8/2/00

13. Elevations (DF& RKB, RT, GR, etc.)

3402'

GR

14. Elev. Casinghead

15. Total Depth

6612

16. Plug Back T.D.

6565'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5680 - 6028

Drinkard 6470 - 6565

Injection Interval

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	32#	224	17-1/2	300 sx / Circulated to Surface	
8-5/8	28# & 32#	2879	11	2000 sx / Circulated to Surface	
5-1/2	15.5#	6510	7-7/8	500 sx / TOC @ 3600' (FP)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8		5412

26. Perforation record (interval, size, and number)

Blinebry 5680-5708, 20-44, 68, 79, 91, 5801, 03, 06, 07, 08, 14, 21, 23, 38, 40, 41, 46, 49, 62, 64, 89, 97, 5904, 11, 17, 29, 36, 45, 60, 62, 70, 77, 85, 90, 97, 6002, 17, 28 - 4" - 318 Holes

\*5469, 70, 5503, 04, 21, 22, 23, 24, 47, 48, 52, 54, 56, 58, 60, 62, 64, 88, 90, 92, 5630, 32, 34, 36, 5726, 37, 38, 51, 52, 53 (Abandoned)

Drinkard 6470-6508 - 4" - 153 Holes

6510-6565 - Open Hole

\*6355, 64, 65, 70, 80, 82, 88, 89, 99, 6404, 25, 30, 37 (Abandoned)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5469 - 5753	Cement squeeze w/ 400 sx
6470 - 6565	Acidize w/ 2000 gals 15% HCL
6355 - 6437	Cement squeeze w/ 300 sx

28. PRODUCTION

Date First Production 8/2/00		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-103 Sundry Notice / MIT Chart

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Debra J. Anderson*

Printed Name

Debra J. Anderson

Title

Sr. Engineering Technician

Date 8/25/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

# IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology