

Operator				Lease			Well No.	
Location of Well		Unit	Sec	Twp		Rge	County	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift		Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl								
Lower Compl								

FLOW TEST NO. 1

Both zones shut-in at (hour, date):

Well opened at (hour, date):

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	224	212
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	224	212
Minimum pressure during test.....	200	190
Pressure at conclusion of test.....	200	190
Pressure change during test (Maximum minus Minimum).....	24	22
Was pressure change an increase or a decrease?.....	Inc	Inc
Well closed at (hour, date):	Total Time On Production	
Oil Production During Test: bbls; Grav.	Gas Production During Test MCF; GOR	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production During Test: bbls; Grav.	Gas Production During Test MCF; GOR	
REMARKS: well bugged up after opening, lost flow		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19 Oil Conservation Division

By

Title

Operator

By

Title

Date

PLT No longer Necessary - well in N. E. corner Blby-Tabb-DRKd

RECEIVED

FEB 11 1988

OCD

HOBBS OFFICE



