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OIL CONSERVATION DIVISION P. O. BOX 2088

	/11/	SANTA FE, NEW MEXICO 07501				
	Lamb Office					
	REQUEST FOR ALLOWABLE AND					
1.	1. CARRATION OFFICE AND HATURAL GAS					
	Shell Western E&P, Inc.					
	200 North Dairy Ashford, P.O. Box 991 Houston Town 77001					
	Other (Please and and					
	Recompletion	Change in Transparier of:	., co.			
	Change in Ownership X	Control Co.	ondensale .	•		
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	. Box 991, Houston, Texas	77001		
11.	DESCRIPTION OF WELL AND	O LEASE				
	Sarkeys	Well No. Pool Name, Including 3 Drinkard				
•	Location		State, Fed	leral or Fee Fee		
	Unit Letter_L . 19	80 Feet From The South	Line and 660 Feet Fro	on the West		
•	Line of Section 23 To	mahip 215' Range	37E NUPM Lea			
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	County		
	The second state of C	Ofperation	Ascress (Give address to which app	proved copy of this form is to be sent)		
Ì	Name of Authorized Transporter of Co	stinghead Cas O or Dry Gas	10 Don 1910 MIL	land 12 79702 would copy of this form is to be sent		
	Getty Si/ Company	<u> </u>	P.O. BOX 113/, Eunice	New Mexico 88231		
1	if well produces oil or liquids, cive location of tanks.	No Change		hen		
	this production is commingled wi	ith that from any other lease or poo		NA :		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Book Some Res'r. Diff. Res"		
Ĭ	Date Spudded	De Compl. Recdy to Prod.	Total Depth	P.a.T.D.		
1	Lievations (DF. RKB, RT. GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•		
	Perforations			Tubing Depth		
Depth Casing Shoe				Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
L						
j-						
V. T	EST DATA AND REQUEST FO	OR ALLOWABLE . Correct				
13	V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks. Date of Test					
	Producing Method (Flow, pump, gos lift, etc.)					
	ength of Test	Tubing Pressure	Casing Pressure	Chake Stre		
^	mual Prod. During Test	CII-Bbia.	Water-Bble.	Gas - MCF		
<u></u>						
	AS WELL steal Prod. Test-MCF/D			•		
	-	Length of Test	Bble. Condensate NAMCF	Cravity of Condensate		
	eling Method (pitot, back pr.)	Tubing Pressure (filmt-in)	Cosing Pressure (Shut-in)	Choke Size		
I. CE	ETIFICATE OF COMPLIANCE	Ξ [D" 004055			
 · 7 %			OIL CONSERVAT	ION DIVISION		
	ereby certify that the rules and registion have been compiled with a ve is true and complete to the b		APPROVED JAN 12 ORIGINAL SIGNED BY JERRY SEXTON 12			
TITLE		SUPERVISOR				
\subset						
	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or damps.					
A	Attorney-in-Fact			led by a jabulation of the deviation in the deviation in the land with muck tit.		
D		All sections of this form most be fulled out completely for allow oble on new and recompleted wells.				
	(Dute)		Fill out only Sections I. II.	III and W for change of annual		
	•		well name or number, or transporter, or other such thenge of condition Separate Forms C-104 must be filed for each condition			

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such thenge of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

MOBBS CD. OFFICE