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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Sarkeys</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard - Blinebry</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3411 DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Dual complete and open additional pay** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Drinkard and Blinebry zones are presently commingled in the wellbore.

1. Perforate additional Drinkard formation from 6355' to 6437' (10 holes).
2. Acidize Blinebry perforations 5726' to 5841' with 3000 gal 15% NEA and acidized Drinkard perforations 6355' to 6437' with 3000 gal 15% NEA.
3. Fracture treat Drinkard with 28,000 gal gelled lease crude + 1 1/2# sand/gal + Mark II Adomite.
4. Set production packer at 6330'+ to segregate zones.
5. Run production equipment and produce as a dual completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE A. E. Cordray, Staff Engineer DATE 4-24-73  
APPROVED BY Lester A. Clement TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: