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**NB MEXICO OIL CONSERVATION COMMISSION** (Form C-104)  
 Santa Fe, New Mexico Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**  
 HOBBS OFFICE O.C.C.

New Well!  
 Mar 9 8 53 AM '64 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico March 6, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Shell Oil Company** **Sarkeys**, Well No. **3**, in **NW** **SW**  
 (Company or Operator) (Lease)

**L**, Sec. **23**, T. **21-S**, R. **37-E**, NMPM, **Blinebry** Pool

Unit Letter

**Lea**

Operation Started **2-25-64** Operation **3-5-64**

County Date **2-25-64** Date **3-5-64**

Elevation **3411'** Total Depth **6612'** FBTD **-**

Top Oil/Gas Pay **5726'** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL - **Top 6612' to 5726'**

Perforations **5726', 5737', 5752', 5791', 5801', 5807', 5821', 5823', 5838', 5841'**

Open Hole **-** Depth **6510'** Depth **5705'**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls. water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **54** bbls. oil, **1** bbls. water in **8** hrs, **-** min. Size **16/64"**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1650g. 15% NEA; 15,000g. L.C.; 15,000# Sand; 750# Mark II Adomite**

Casing Press. **780** Tubing Press. **460** Date first new oil run to tanks **March 5, 1964**

Oil Transporter **Shell Pipe Line Corp.**

Gas Transporter **Skelly Oil Company**

**1980' FSL & 660' FWL, Sec. 23**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	300
8 5/8"	2867	2000
5 1/2"	6499	500
2 1/16"	5696	

Remarks: **Dual complete with Drinkard as per NMOCC Order No. MC-1451, dated Feb. 23, 1964**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

**Shell Oil Company**

Original Signed By

**R. A. LOWERY**

**R. A. Lowery**

(Signature)

By: \_\_\_\_\_ Title: **District Exploitation Engineer**

Send Communications regarding well to:

**Shell Oil Company**

Address **P. O. Box 1858, Roswell, N. M. 88201**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_