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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
HOBBS OFFICE O. C. C. (Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

MAR 9 8 53 AM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, N. M. 88201			
Lease Sarkeys	Well No. 3	Unit Letter L	Section 23	Township 21-S	Range 37-E		
Date Work Performed 2-25 thru 3-5-64	Pool Blinebry			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Dual Blinebry Oil w/ existing Drinkard - (NMCCC Order No. MC-1451, dated 2-23-64). |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Pulled 2" tubing. Knocked out bridge plug and pushed to bottom at 6612'.**
- Ran Baker Model "D" Packer and set at 5900', and capped w/one sack 20-40 sand.**
- Perforated with one 3/8" JS: 5726', 5737', 5752', 5791', 5801', 5807', 5821', 5823', 5838', 5841' (10 holes).**
- Ran Baker FBRC on 2" tubing to 5820' and spotted 150 gallons 15% NEA w/Fe Additive. Raised tubing and set FBRC at 5650' and spotted 1500 g. 15% NEA. Treated in 15 stages using ball sealers and pulled tubing and FBRC.**
- Treated w/15,000 g. lease crude containing 1#/gallon 20-40 mesh radioactive sand + 1/20 #/gallon Mark II Adomite.**
- Drinkard tubing detail: 17 jts. 2 1/16" (572') tail pipe, 10rd, flushjoint Textube w/1 3/8" ID. SN on bottom at 6480'. Baker seal assembly set in Baker Model "D" Packer at 5900'. 177 jts. 2 1/16" (5893') 10rd, flushjoint, Textube w/one 6' plus one 1' sub on top. Top 46 jts. (1528') internally plastic coated. Total 194 jts. (6465') hung at 6481'.
Blinebry tubing: 171 jts. 2 1/16" (5696') 10rd, flushjoint, Textube tubing at 5705' w/1 1/2" SN at 5705'. Top 40 jts. (1328') internally plastic coated. (over)**

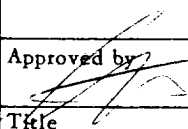
Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. A. LOWERY	R. A. Lowery	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		

7. Dropped standing valve in Drinker tubing. Valve has 7/8" fishing neck.
8. Gubbed well and recovered load.
9. On OPI Blinberry flowed 162 BOPD + 3 BWPD (based on 5 1/4 BW + 1 BW in 8 hours) thru 16/64" choke. RIP 460 psi. CP 780 psi. Gravity 36.1° API.
10. Packer Leakage test being run.