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(Form C-102)  
(Revised 7/1/52)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

Jan 16 1964

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico

January 15, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Sarkeys

Well No. 3

L

(Company or Operator)

NW

SW

1/4 of Sec. 23

T. 21 S

R. 37 E

NMPM,

Drinkard

(Unit)

Pool

(40-acre Subdivision)

Lea

County.

**DUAL BLINEBRY OIL WITH EXISTING DRINKARD**

**FULL DETAILS OF PROPOSED PLAN OF WORK**

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing and drill out CIBP at 6506'. Push to bottom of hole (6612').
2. Set permanent production packer with expendable push-out type plug in place at 5900'.
3. Perforate 5736', 5738', 5749', 5751', 5752', 5756', 5771', 5772', 5791', 5799', 5801', 5803', 5806', 5807', 5820', 5821', 5823', 5827', 5838', 5839', 5840', 5841'.
4. Run 2" tubing and packer and spot 300 gallons 15% NEA with Fe additive over perfs. Acidize with additional 1100 gallons 15% NE acid in 22 stages using RCN ball sealers.
5. Load hole with lease crude containing 1/20# Mark II Adomite per gallon and pull tubing.
6. Fracture treat with 20,000 gallons lease crude containing 1# 20-40 mesh radioactive sand per gallon plus 1/20# Mark II Adomite per gallon.
7. Run Drinkard production tubing and push out expendable plug. Run Blinebry production tubing.
8. Swab load from both zones and place on flowing production.
9. Run packer leakage test.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Shell Oil Company

Company Operator

Signed By R. A. Lowery

By..... R. A. LOWERY

District Exploitation Engineer

Position.....  
Send Communications regarding well to:

Shell Oil Company

Name.....

Address..... Box 1858 Roswell, New Mexico