

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103  
HOBBS OFFICE O. C. C. (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>Sarkeys</b>	Well No. <b>3</b>	Unit Letter <b>L</b>	Section <b>23</b>	Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>10-29- thru 11-17-63</b>	Pool <b>Drinkard</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2" tubing.

Ran Welex GR/N/CCL survey 6511' to 2850' and set Baker CIBP on Welex wireline @ 6506'.

Perforated 5 1/2" casing with one 3/8" jet shot per foot 6479' - 6489'.

Ran 206 joints (6462') 2" EUE tubing with one 8' and two 6' tubing subs (total of 6482') and hung @ 6490' with SN @ 6489'.

Treated with 500 gallons 15% NEA containing Fe Additive and 2000 gallons 15% NEA.

Swabbed well and recovered load oil.

Placed on production.

In 24 hours, flowed 9 BO, cut 1.8% BS&W on 32/64" choke. FTP 80 psi, CP 300 psi, GOR 10,367. Gravity 38.6° API. Flowing on intermitter open 30 minutes each two hours.

Witnessed by <b>W. D. Moore</b>	Position <b>Prod. Foreman</b>	Company <b>Shell Oil Company</b>
---------------------------------	-------------------------------	----------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

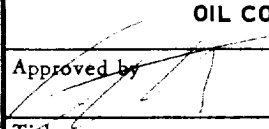
D F Elev. <b>3411'</b>	T D <b>6612'</b>	P B T D <b>- -</b>	Producing Interval <b>6510' - 6612'</b>	Completion Date <b>11-14-49</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>6598'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6510'</b>	

Perforated Interval(s)

Open Hole Interval <b>6510' - 6612'</b>	Producing Formation(s) <b>Lower Clearfork</b>
---	---

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-3-63</b>	<b>5</b>	<b>107.0</b>	<b>-</b>	<b>21,418</b>	
After Workover	<b>11-14-63</b>	<b>9</b>	<b>93.3</b>		<b>10,367'</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>W. E. Bingman</b>	Original Read By <b>W. E. Bingman</b>	
Title	Position <b>Division Mechanical Engineer</b>		
Date	Company <b>Shell Oil Company</b>		