

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SARKEYS	
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 4	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat DRINKARD BLINEBRY OIL AND GAS	
15. Elevation (Show whether DF, RT, GR, etc.) 3406' DF		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER OPEN ADDITIONAL PAY IN BLINEBRY; ACI-DIZE BLINEBRY AND DRINKARD ZONES ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Acidize the Drinkard zone w/3,000 gals 15% HCl-NEA w/1050# rock salt.
2. Spot 400 gals double inhibited 15% HCl NEA acid across Blinebry zone. Perf 5-1/2" csg from top down 5655' to 5926'.
3. Acidize perms 5906' to 5929' w/1500 gals 15% HCl NEA.
Acidize perms 5813' to 5854' w/3000 gals 15% HCl NEA.
Acidize perms 5655' to 5763' w/5000 gals 15% HCl NEA.
4. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Curtis for A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE NOVEMBER 30, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

TITLE

DATE

DEC 3 1982

CONDITIONS OF APPROVAL, IF ANY: