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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

February 20, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Sarkeys

Well No. 4

in SE 1/4

SW 1/4

(Company or Operator)

(Lease)

N 23 Sec. 23, T. 21 S., R. 37 E., NMPM, Blinebry Pool

Unit Letter

Lea

operation started 2-10-64 Date ~~starting~~ Completed 2-19-64

Elevation 3406' Total Depth 6606' FBTD 6375'

Top Oil/Gas Pay 5704' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations *

Open Hole - Depth 6450' Casing Shoe 5829' Tubing

21 OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 69 bbls. oil, 1 bbls water in 4 hrs, - min. Size 24/64"

GAS WELL TEST -

660' FSL & 1980' FWL, Sec. 23

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	210	275
8-5/8"	2915	500
5-1/2"	6438	500

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 g. 15% NEA w/ Fe additive; 20,000 g. L.C.; 2000# sand; **

Casing Press. 875 Tubing Press. 375 Date first new oil run to tanks February 19, 1964

Oil Transporter Shell Pipe Line Corp. EFFECTIVE JANUARY 31, 1977,

Gas Transporter Skelly Oil Company SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Remarks: *5704', 5707', 5709', 5723', 5725', 5729', 5731', 5741', 5746', 5750', 5761', 5763', 5814', 5821', 5836', 5843', 5844', 5847', 5853', 5854', (20 holes).

** 1000# Mark II Adomite.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19.

Shell Oil Company

(Company or Operator)

R. A. Lowery

Original Signed By R. A. LOWERY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title: District Exploitation Engineer

Send Communications regarding well to:

Shell Oil Company

Title _____

Name _____

Box 1858

Roswell, New Mexico

Address _____