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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office or to the Commission Rule 1706)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>	
Lease <b>Sarkeys</b>	Well No. <b>4</b>	Unit Letter <b>N</b>	Section <b>23</b>
		Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>2-10 thru 19, 1964</b>	Pool <b>Blinebry</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Recompleted from Drinkard to Blinebry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and tubing and set CIBP @ 6375' and capped with cement.
2. Perforated with one 3/8" JS: 5704', 5707', 5709', 5723', 5725', 5729', 5731', 5741', 5746', 5750', 5761', 5763', 5814', 5821', 5836', 5843', 5844', 5847', 5853', 5854' (20 holes).
3. Ran 3" X-line frac tubing with FBRC to 5879' and treated with 1500 g. 15% NEA with Fe additive with ball sealers in 26 stages.
4. Treated with 20,000 gallons lease crude containing 1/10#/gallon 20-40 mesh radioactive sand plus 1/20#/gallon Mark II Adomite in three stages, and pulled tubing.
5. Ran 194 joints (5819') of 2", EUE, 8rd, tubing and hung open ended @ 5829'. Top 49 joints (1520') internally plastic coated with SN @ 5828'.
6. Swabbed well and recovered load.
7. On OPT flowed 414 BOPD plus 6 BWPD (based on 69 BO / 1 BW in 4 hours) on 24/64" choke. FTP 375 psi. FCP 875 psi. Gravity 41.2° API.

Witnessed by <b>W. D. Moore</b>	Position <b>Prod. Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

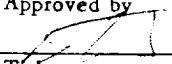
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	