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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>SWD</b>		5. State Oil & Gas Lease No. -
2. Name of Operator <b>Shell Oil Company</b>		7. Unit Agreement Name -
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Sarkeys (SWD)</b>
4. Location of Well UNIT LETTER <b>K</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>5</b>
15. Elevation (Show whether DE, RT, GR, etc.) <b>3399' DE</b>		10. Field and Pool, or Wildcat <b>Drinkard</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Acidize</b>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**June 25 thru June 26, 1969**

1. Acidized with 1000 gals Runco 28% regular acid at 7 BPM.
2. Flushed with 50 barrels formation water at 7 BPM. Pumped 20 bbls. formation water ahead.
3. Well now taking disposal water on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. D. Harrison</i></u>	for: <b>N. W. Harrison Staff Operations Engr.</b>	DATE <b>6-27-69</b>
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE <b>6-28-69</b>
CONDITIONS OF APPROVAL, IF ANY:		